

by Schneider Electric

SimSci[®] PRO/II[®] 10.0 Electrolyte User Guide

July 2016

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Chapter E1 Electrolyte Module

Overview

This chapter describes the Electrolyte add-on module available for use in PRO/II. It describes electrolyte-related data entry using PRO-VISION, the Graphical User Interface (GUI). It also describes keyword entries in the General, Component, and Thermodynamic sections of input data.

Contents of the Electrolyte Module

The Electrolyte Module provides a set of programs, data libraries, and other files, including the following:

- The Lite Public Electrolyte Library provides aqueous data for over 2300 electrolyte components. This library is available only with the Electrolyte Module. It also includes the GeoChem bank provides aqueous data for over 140 additional mineral and metallic components frequently of interest.
- Version 7.0 of the Electrolyte Calculation engine from OLI System, Inc.
- Chemistry Wizard from OLI Systems, Inc., for creating useradded electrolyte models, private databanks, and executing standalone flash drum calculations and sensitivity analyses.
- 40 different aqueous electrolyte models arranged in 8 groups. Three versions of each model are provided.
 - The first version was created using Chemistry Wizard 3.1 for use in version 7.0 of the OLI calculation engine.
 - The second version was created using Chemistry Wizard version 1.0 for use in version 6.6 of the OLI calculation engine.
 - The third version was created by the (now obsolete) Electrolyte Utility Package (EUP) for use in version 5.6 of the OLI calculation engine.

The OLILIB data bank is part of the standard PROII component library, and not actually part of the Electrolyte module. It contains all necessary data for almost 800 electrolyte species.

Capabilities of the Electrolyte Module

The Electrolyte Module supports only aqueous electrolyte models. These systems typically contain water with up to about 30 percent solutes.

The Electrolyte Module includes only the *Lite Public Electrolyte Library* that provides aqueous data for about 2300 components and for about 140 *GeoChem* components.

Compatibility of PRO/II With Older Electrolyte Versions

PRO/II, the Electrolyte Module, and the OLI Calculation Engine installed for the Electrolyte Module are compatible with all earlier versions of electrolyte models previously supported by PRO/II.

Earlier versions of pre-generated aqueous models are based on older data file formats. These are exemplified by the older versions of the electrolyte models (described above) included in the Electrolyte Module. While PRO/II still is able to support them, continuing evolution of the format may prevent continued support in the future. For this reason, customers should consider upgrading to the newest version of the data files at their earliest convenience.

Although older versions of aqueous electrolyte models are included and function properly, the programs that created them no longer are available. When creating new models, users should use the current Chemistry Wizard version 3.1.

Alternatives to the Electrolyte Module

OLI Systems, Inc. recently introduced their Mixed Solvent Electrolytes package (MSE) that handles stronger concentrations of solutes. They also offer an expanded component library, currently containing data for over 5100 components.

PRO/II is fully capable of utilizing all the features of the MSE package and the expanded libraries from OLI. This still includes support for all existing aqueous models. Separate licensing is required.

Contact your PRO/II representative for licensing information and further technical details.

Included Pre-Built Electrolyte Thermodynamic Models

Eight groups of electrolyte models are available after installing the Electrolyte Module. When none of the pre-built models are satisfac-

tory for your needs, use the Chemistry Wizard to create custom models.

PRO/II simulates aqueous systems in a wide range of industrial applications. The models apply to fixed component lists with a predefined set of thermodynamic methods for K-values, enthalpies, and densities. Table E2-2 on page E2-3 lists all 40 electrolyte models available for the following eight electrolyte groups in this release:

Amine Systems	Caustic Systems
Acid Systems	Benfield Systems
Mixed Salt Systems	Scrubber Systems
Sour Water Systems	LLE and Hydrate Systems

The Graphical User Interface uses these groups to organize the 40 pre-generated electrolyte models for convenient selection.

Guidelines For Using Electrolyte Thermodynamics

Electrolyte models include calculation methods for all essential properties. Proper usage requires observing these restrictions:

- Always declare an electrolyte model as a system (e.g., METHOD SYSTEM=DIPA70).
- It is not possible to define individual methods for K-value, enthalpy, or density when using electrolyte thermodynamic models.
- Electrolyte models cannot be used to calculate the following:

➢Non-aqueous systems.

>Free water decant (i.e., non-rigorous LLE)

≻Water dew points

≻Hydrocarbon dew points

≻Entropy and heat capacity

 Aqueous Electrolyte models cannot be used to calculate nonaqueous system. All the pre-generated models in the Electrolytes Module are aqueous electrolyte systems.

- Be careful when using both non-electrolyte and electrolyte thermodynamic methods in the same simulation.
 - The PRO/II electrolytic models use a different enthalpy basis from that used for other thermodynamic systems. When both are used, PRO/II automatically takes care of this difference, but it may appear to be confusing.
 - To avoid this, select the electrolyte enthalpy method for all non-electrolyte thermodynamic systems in a mixed application. All systems then use the electrolyte model basis.

Unit Operations that support the Electrolyte Module

When electrolyte components are present in a simulation, PRO/II calls the OLI calculation engine to calculate all their thermodynamic properties. This is essentially a flash calculation algorithm the behaves somewhat differently than the internal PRO/II flash. Because of the differences, and due to the data requirements of some unit operations, full support for electrolytes is inappropriate or partially restricted in some unit operations.

The following is a partial listing of unit operations that support the Electrolyte add-on:

Flash drum	Mixer	Calculator
Column ELDIST algorithm	Pipe	Heating/Cooling curves
Controller	Pump	Stream Calculator
Optimizer	Splitter	Valve
Heat exchangers Simple HX, Rigorous HX, LNG	Reactors Conversion, Equilibrium, Batch	

Refer to Chapter E4, *Electrolyte Effects In Simulations*, for a discussion of the limitations of using electrolytes in PRO/II. The subsection "Basic Unit Operations" on page E4-3 specifically addresses concerns for individual unit operations, including descriptions of electrolyte-specific features and PRO/II features not available for units using electrolyte thermodynamic methods. Summaries of keyword input files for the Flash Drum (as an example of a standard PRO/II unit with a few changes in functionality) and for the ELDIST Distillation unit (which is specially designed for PRO/II Electrolytes (2)). Examples of keyword input files for units using Electrolyte thermodynamic methods also are provided.

How to Use the Electrolyte Module in PRO/II

Preliminaries

The following activities must be completed before attempting to model electrolyte components in a simulation.

- 1. Install the Electrolyte Add-on Module and the optional Chemistry Wizard program. Installation details are provided when the licenses are acquired. More general information about installing optional modules is available in the *Getting Started Guide*.
- 2. Install at least one electrolyte thermodynamic model in the form of a data base (.dbs) file. There are three options for accomplishing this:

Use a pre-generated model

The Electrolyte module installed with PRO/II includes 40 *pregenerated* data base files. Three versions of each data base file are provided. Refer to "Pregenerated Models" in Chapter E2, *Electrolyte Models*.

Use an older existing user-defined model

Early versions of PRO/II allowed user-defined electrolyte models having a pre-defined name M41.dbs through M60.dbs. If you still have some of these files from previous versions, PRO/ II still can use them.

Create and use a new user-defined model

Use the Chemistry Wizard program to create a new userdefined electrolyte model. Complete information is available in the *OLI Chemistry Wizard User Guide*, located in the \Manuals\OLI\ directory installed with PRO/II. Also refer to "User-Added Models" on page E2-8 to learn about some advantages gained by using this tool.

Overview of Using Electrolytes In A Simulation

Once at least one electrolyte data base file is available, it is quite straightforward to use it in a simulation. The following actions usually are involved.

- 1. Declare an Electrolyte thermodynamic method in an existing or new simulation.
- 2. Generate the electrolyte components from the electrolyte model. This is automatic in keywords and Run Batch. A dialog provides this in the GUI.
- 3. Add generated electrolyte components to at least one stream.
- 4. Configure at least one stream containing electolytes as a feed to at least one unit operation that supports electrolytes.
- 5. Assign electrolyte thermodynamic methods to appropriate unit operations.

The following sections describe each of these steps.

GUI Access to Electrolytes

Set Data Bank Search Hierarchy

When using Electrolyte thermodynamic methods with library components, the OLILIB component databank must be searched first and the SIMSCI databank second. To set this hierarchy,

Click the *Hierarchy* button highlighted in the *Component* Selection dialog shown in Figure E1-1.

SIMSCI - Component Selection				
UOM Range Help Overview Status				
Component Selection From System or User-generated Databank Component: Add ->				
Select from Lists				
PetroleumUser-definedPolymer				
Databank Hierarchy Component Phases				
OK Cancel				

Figure E1-1: Changing the Data Bank Hierarchy

As shown in Figure E1-2, Highlight the PROII_10.0:OLILIB entry in the Available Databanks: field; then click Insert Before to move the OLILIB data bank to the top of the Current Search Order.

Component Selection - Databank Search Order			
UOM Range Help			
Databank Type: Pure Component Thermo Data Manager			
Available Databanks: [PROII_9.1:0LILIB			
1			
Insert Before Insert After Remove			
Current Search Order:			
PROIL_9.1:SIMSCI PROIL_9.1:PROCESS	Move Up		
	Move Down		
Restore Default			
OK Cancel			
Exit the window after saving all data			

Figure E1-2: Adding Available Data Banks

See the online help for more information on setting the databank search order hierarchy.

Notice in Figure E1-2 that an additional user-added library, MyElec1, containing data bank NEWELEC1, is highlighted in the *Available* list. custom libraries such as this also may be added to the search order. Refer to the *TDM User Guide* to learn about creating custom component data libraries.

Select An Electrolyte Model

The next essential step is to add an electrolyte model as a PRO/II thermodynamic METHOD set. If it is the only METHOD set in the simulation, or if it is designated the default METHOD set, all unit operations use it by default.



Click the *Thermodynamics Data* button on the tool bar to display the *Thermodynamics Data* dialog box (Figure E1-3).

SIMSCI - Thermodynamic Data	0.0467.60	CAR DOM: N.C. A. D.
UOM Range Help	Overview Status	Notes
Selection of Property Calculation System Category: Electrolyte System: Most Commonly Used Acid All Primary Methods Acid Equations of State Electrolyte Model: Liquid Activity Beneralized Correlations Special Packages Cl270 Electrolyte ACID 7001		
Actions for Selected Property Calco Modify Del		Duplicate Rename
Import Component and Thermodynamic Data from External Flowsheet or Input File Browse Extract		
OK Cancel Select a thermodynamic property calculation system		

Figure E1-3: Thermodynamic Data Dialog Box

- Select *Electrolyte* in the *Category* list.
- Select a group from the *Electrolyte System*: drop down list box
- Choose an electrolyte model from the *Electrolyte Model*: drop down list box
- Click the *Add* button to add the model to the simulation.
- Click OK to save the model as part of the simulation, and to generate the electrolyte components.

Generate Electrolyte Components

Generating electrolyte components means extracting electrolyte data from the thermodynamic METHOD set and configuring it in a form that is usable by PRO/II. In Run Batch and Keyword operation, generation always is automatic.

In the GUI, a dialog provides the option to generate the electrolyte components automatically when clicking the OK button (Figure E1-3) after an electrolyte model is selected. Figure E1-4 illustrates the dialog.

ELECTROLYTES

Figure E1-4: Generating Components From Electrolyte

Electro	Electrolyte Component Generation		
?	Electrolyte components will be automatically generated before the calculations begin. They may be generated on demand from the "Generate Electrolyte Components" option in the Input menu. Do you want to perform the electrolyte component generation calculations now?		
	Yes No		

Thermodynamics

>To defer generation, select "NO" in response to this query. This allows on-demand generation at a later time.

To generate the electrolyte components on demand:

Select Generate Electrolyte Components from the Input menu.

All electrolyte components for the flow sheet (including compounds and solid precipitates) are generated. There are no other options. Also, if this step is omitted, PRO/II always generates electrolyte components automatically before the simulation run.

Once the components are generated, no changes are allowed in the component slate. Deleting an electrolyte model from the active thermodynamic sets invalidates all electrolyte components and displays an information dialog.

Adding Electrolyte Data Base Files To A Simulation

To add your own models, specifically suited to your application, use Chemistry Wizard 3.1 from OLI Systems, Inc. This generates data base (*.dbs*) files suitable for use by PRO/II. To use the data base file in a simulation:

- Click the Modify... button shown at lower-left in Figure E1-3 to open the Thermodynamic Data -Modification data entry window.
- >As shown in Figure E1-5, the DBS File Name: field allows adding a data base file created with the *Chemistry Wizard*. The

associated *Browse*... button provides a convenient means of navigating to the data base file.

Figure E1-5: Adding an Electrolyte file to a Thermodynamic Method

Thermodynamic Data - Modification				
UOM Range Help Overview				
Modifying thermodynamic s	Modifying thermodynamic system USER01			
Property:	Current Method:		Property-specific Data:	
K-value (VLE)	USER	~	Enter Data	
K-value (LLE)	None	*	Enter Data	
K-value (SLE)	None	*	Enter Data	
Liquid Enthalpy	USER	*	Enter Data	
Vapor Enthalpy	USER	~	Enter Data	
Liquid Density	USER	~	Enter Data	
Vapor Density	USER	*	Enter Data	
Vapor Fugacity (Phi)	Ideal	*	Enter Data	
Liquid Entropy	None	*	Enter Data	
Vapor Entropy	None	*	Enter Data	
Transport Properties	Refinery Inspection Prop	perti	es	
Water Options User-defined Properties				
DBS File Name: C:\SIMSCI\Proji82\User\MYELEC1				
Browse				
OK Cancel				

Click OK to save the selection and close the window.

Electrolyte Print Options Via the GUI

Calculated quantities unique to electrolyte applications can be printed in the output report of a simulation. From the GUI,

Navigate to Output menu -> Report Format -> Miscellaneous data

Figure E1-6: Electrolyte PRINT ION Options

PRO/II - Miscellaneous Report Options			
UOM Range	Help		
 Print Calculation Sequence Map in the Output Partial te Specific Output Complete Product Stream Scaling 			
OK		Cancel	
Select the electrolyte specific output			

Place a check mark in the check box to activate or change the ION report option. (The figure is a partial representation of *Miscellaneous Report Options* dialog.)

Keyword Access to Electrolytes

This section discusses the electrolytes-specific keywords in the order in which data sections appear in a keyword input file. All these options are analogous to the options described above for the Graphical User Interface.

Electrolyte Print Options Via Key Words

TITLE ...

PRINT ION= PARTIAL or NONE or ALL

In a keyword input file, use the ION keyword on the PRINT statement in the *General Data* category of input data. No other entries on the PRINT statement are unique to electrolytes.

The ION entry has three options: ION=NONE or PART or ALL. The default is PART.

- **NONE** No electrolyte-specific output is printed.
- **PART** Adds Liquid Rates table(s) to the Stream Component Rates section(s) of the output. This table gives the flow rates for ionic and/or other true species in the aqueous solution. For ELDIST columns only, this adds tables Tray Compositions for True Solution Species, Tray Liquid pH and Ionic Strength, and Tray Component Scaling Indices.

ALL Gives all output given by PART option. Adds *Electrolyte Thermo Summary* section of the output. This section gives the equilibrium phases and phase compositions obtained from electrolyte flash calculations. Aqueous solution compositions are reported as molalities for the true chemical species. Also given are values for activity and fugacity coefficients as well as equilibrium constants. Adds *Thermo Notes* section to output. This section gives explanatory notes useful for the interpretation of the quantities given in the *Electrolyte Thermo Summary*.

Electrolyte Component Data

COMPONENT DATA ...

LIBID i, compID {, libno, name / ...} & BANK=LibName:BankName {,...}

er. y o ter
l
ta
nts.
al,
as
w).
).

Components in OLI's databanks that are not included in the SIMSCI banks are available in the OLILIB bank. For electrolyte applications, the recommended bank search order is OLILIB first and SIMSCI second. This search order is used as the default whenever an electrolyte thermodynamic method is used.

Use the BANK entry on the LIBID statement of Component Data to declare the component library search order. When using only banks form the default library, only the bank names are required on the BANK entry:

Example A: Minimum declaration of PROII Data banks only LIBID 1, H2O / 2, NACL, BANK=OLILIB,SIMSCI {,...}

The full form of Bank= LibraryName:bankName must be used to access banks from other libraries.

Example B: Full declaration of PROII data banks only

LIBID 1, H2O / 2, NACL, & BANK=PROII_10.0:OLILIB, PROII_10.0:SIMSCI {,...}

Adding user-added data banks to the search order requires using the full form. This form includes the library name and data bank name. The following example adds bank NEWELEC1 from library MYELEC as the first data bank in the search order, and with the PROII OLILIB as the second bank.

Example C: Declaration of user-added library and data bank

LIBID 1, H2O / 2, NACL, & BANK=MYELEC:NEWELEC1, PROII_10.0:OLILIB, ...

Component names for the electrolyte models are listed in the "Summary of Electrolyte Models" on page E2-12. The names in these lists are printed as they should be entered in the Component Data section on the LIBID statement. However, a Pure Component Library name, as given in the *SIMSCI Component and Thermodynamic Data Reference Manual*, Chapter 1.4, *Pure Component Library–Alpha Sort*, and Chapter 1.5, *Pure Component Library– Formula Sort*, can be used instead of a corresponding electrolyte model component name. For example, you could enter CAHYDROX on the LIBID statement in place of the name CAOH2 when using the electrolyte model SCRU.

Note: In contrast to conventional PRO/II, the Electrolytes version does *not* allow two or more different names for the same component to be used at the same time in the Component Data input.

Components can be renamed for printing purposes using the PRO/II *alias* approach.

Example D: Assigning an alias for output reporting

LIBID 1,NACL,, HALITE

causes the alias, $\ensuremath{\mathsf{HALITE}}$, to be printed in the output in place of NACL, the OLI library name

Electrolyte Thermodynamic Data THERMODYNAMIC DATA			
	YSTEM = elecid, {SETID = setid}		
	'STEM=DBSFIL, {SETID = setid} FILE= drive:\path\filename.dbs		
SETID	Required entry to identify the electrolyte model to use for the thermodynamic METHOD. A unique pre-defined identifier of a pregenerated electrolyte model. Also may be a predefined name of a version 6.6 user-added electrolyte model (i.e, a model with an assigned invariant name). Cannot be a user-generated name, as used for version 7.0 user-added models. An optional identifier assigned to the METHOD set. Often convenient for referencing the set.		
setid	Text assigned as the identifier of the METHOD set. Required when the SETID keyword is present.		
SYSTEM=DE	3SFIL Required when using a DBSFIL statement. This replaces the actual identifier of an electro- lyte model that has a user-assigned name.		
DBSFIL	This statement is required when using the SYS- TEM=DBSFIL entry on the METHOD statement.		
FILE	= Required entry that locates and identifies the file that defines the electrolyte model to use.		
drive:	Optional drive letter of the disk drive containing the electrolyte file.		
\path\	Optional path indicating the directory containing the electrolyte model. If omitted, PRO/II expects the model file to reside in the same directory as the input file or the simulation data base.		
<i>filename</i> .db	s Required. This identifies the file containing the electrolyte model.		
Each electrolyte model in PRO/II is characterized by a fixed list of			

Each electrolyte model in PRO/II is characterized by a fixed list of components, a fixed set of chemical equilibria, and a fixed set of thermodynamic methods for K-values, enthalpy, and density. The components and equilibria considered in the 40 pre-generated elec-

trolyte models in PRO/II are summarized in Chapter E2, *Electrolyte Models*.

This section provides a summary of the THERMODYNAMIC DATA keyword input, and a set of application guidelines.

Note: See *Thermodynamic Framework in PRO/II* in the *PRO/II Reference Manual, Vol. 1, Chapter 3* for a summary of changes to the thermodynamic framework and the mathematical model used by PRO/II Electrolytes for the calculation of thermodynamic quantities and chemical equilibrium, respectively.

The name of each pre-generated electrolyte model is treated in the input as a keyword by the SYSTEM entry on a thermodynamic METHOD statement.a system of thermodynamic methods. Refer to Table E2-2, "Electrolyte Model Keywords and Data Files," on page E2-3 for a listing of all key words for all pre-generated electrolyte models.

Example:

METHOD SYSTEM=SW01

where SW01 represents the name of an electrolyte model.

When multiple thermodynamic methods are needed for an application, each of the selected methods should be assigned a method SET identifier.

Example:

METHOD SYSTEM=SW01, SET=SET1

where SET1 is the SET identifier that may be used to assign the thermodynamic METHOD set to individual unit operations and streams.

Using User-added Electrolyte Methods

To use a user-added model that does not have a pre-assigned name, the METHOD statement in the Thermodynamic section of keyword input must use the alternative syntax that requires a DBSFIL statement. For example, the following accesses a usergenerated model named MyElec1.dbs in directory d:\MyStuff\ElecFiles\:

THERMODYNAMIC DATA

METHOD SYSTEM=DBSFIL, SETID=MySet DBSFIL FILE= D:\MyStuff\ElecFiles\MyElec1.dbs This syntax also works for any pre-generated model installed in the \System\ directory of the PRO/II installation. For example, the mixed salt model named GENX70 resides in file M139.dbs. Assuming the installed directory is C:\SIMSCI\PROII82\SYSTEM\, the following keyword input accesses the model:

THERMODYNAMIC DATA

METHOD SYSTEM=DBSFIL, SETID=GENX70 DBSFIL FILE= C:\Program Files\SIMSCI\PROII82\SYS-TEM\M139.DBS

For more information, see "Assigning Names to User-Added Models" on page E2-8.

Vapor-Phase Fugacity Coefficients

Four options are available for calculating vapor-phase fugacities with PRO/II Electrolytes. These options, with their keywords, are:

- Ideal-Gas (IDEAL): all fugacity coefficients are assumed to be 1.0.
- Nothnagel method (NOTH): generally valid up to 20 atmospheres, but not available for some vapor-phase components.
- Nakamura method (NAKA): generally valid at higher pressures up to 200 atmospheres, but not available for some vaporphase components.
- Soave-Redlich Kwong (SRK) method: valid over a wide range of conditions and generally recommended when vapor-phase non-ideality is important. Also valid for any vapor-phase chemical species given in OLI's component databanks.

These options are specified on the METHOD statement with the PHI entry. If no vapor fugacity option is specified, the calculations default to ideal-gas.

Examples:

METHOD SYSTEM=GENX, PHI=SRKMETHOD SYSTEM=SW01, PHI=NOTH

Note: Only SYSTEM, SET, PHI, TRANSPORT, VISCOSITY, CONDUC-TIVITY, SURFACE, and DIFFUSIVITY statements (see *PRO/II Keyword Manual, Sec. 20, Thermodynamic Data*) are available for use with electrolyte thermodynamic methods. However, the PETRO transport property option cannot be used with electrolyte models, nor can the SIMSCI or API liquid-viscosity options. The KVALUE, ENTHALPY, and DENSITY methods for electrolytes are automatically set to the method declared by the SYSTEM entry and cannot be modified individually on the METHOD statement.

Use of ENTHALPY = ELEC for Mixed Thermodynamic Applications

The thermodynamic framework for PRO/II Electrolytes uses a different basis, or zero-point, for enthalpies from regular PRO/II. When both electrolyte and non-electrolyte thermodynamic methods are used in a flowsheet, PRO/II takes care of this basis change automatically if a stream is changed from one method to another.

However, to avoid the potentially confusing appearance of discontinuities in output values of enthalpy, it is recommended that the ENTH=ELEC option be used for all non-electrolyte thermodynamic methods in mixed electrolyte/non-electrolyte thermodynamic applications. ENTH= ELEC is PRO/II's IDEAL enthalpy method translated by a constant to give numbers consistent with the enthalpy basis for PRO/II Electrolytes.

Example:

METHOD	SYSTEM=SALT,	DEFAULT
METHOD	SYSTEM=IDEAL	, ENTHALPY= ELEC, SET= SET2
METHOD	SYSTEM=SRK,	ENTHALPY=ELEC, SET=SET3

Note that ENTH=ELEC is used with both non-electrolyte thermodynamic methods, IDEAL and SRK. For these two methods, the calculated enthalpy values will be obtained using the IDEAL enthalpy method followed by a conversion to put these values on the electrolyte basis.

An example in which this method is useful is when steam is flashed off from an electrolyte unit (a stage in a multi-effect evaporator, for example) and then condensed to provide duty for a heat exchanger (the adjacent stage in the evaporator, for example). OLI's flash calculation has difficulty with adiabatic (fixed-duty) calculations for pure water in the two-phase region, with the result that the steam side of the heat exchanger might fail to solve with electrolyte thermodynamic methods. Instead, the user could specify the IDEAL thermodynamic method with ENTH=ELEC for the steam side of the exchanger to produce a converged solution with consistent enthalpies for all streams.

Note: Whenever multiple enthalpy methods are used in a flowsheet, the safest (and recommended) practice for resetting the enthalpy basis is to take the stream that is changing methods through the reset unit that converts to the new enthalpy method. See the discussion in the *PRO/II Keyword Manual*, Section 20.5, *Multiple Thermodynamic Sets*.

Application Guidelines

General Information

PRO/II Electrolytes is composed of an integrated set of programs developed by SIMSCI and OLI Systems, Inc. that allows you to model and simulate aqueous electrolyte solutions. This includes, under the PRO/II flow sheeting environment, algorithms for the simulation of single-stage and multistage steady-state processes involving aqueous electrolytes. These programs calculate both heterogeneous, multi-phase equilibria as well as homogeneous liquidphase reaction equilibria. The allowed phases at equilibrium include vapor, aqueous liquid, organic liquid, and solid phases. With respect to liquid-solid equilibria, saturation of multiple solid phases can be calculated rigorously.

PRO/II Electrolytes simulates aqueous systems by solving mathematical models that accurately represent these systems. These models are sets of nonlinear algebraic equations containing appropriate thermodynamic parameters. Two thermodynamic methods are available for electrolyte modeling, the OLI method and the NRTL (Chen) method. The Electrolyte NRTL method can be used for modeling very concentrated electrolyte solutions with very low water content (as low as 0.3 wt%) as well as solutions with mixed solvents ranging in composition from completely aqueous to almost completely non-aqueous (again, with water content as low as 0.3 wt%).

PRO/II Electrolytes is built upon a rigorous thermodynamic framework for aqueous electrolyte systems. This framework is an amalgam based upon work by Bromley (3), Meissner (4,5), Pitzer (6,7), Zemaitis (8,9), Nothnagel (10), Nakamura (11), and Tanger (12).

The PRO/II Electrolytes module incorporates electrolyte models created using standalone software from OLI Systems, Inc. The PRO/II Electrolytes module has 40 built-in electrolyte models that can be applied to a wide range of problems of industrial interest, including, but not limited to the following:

- Gas scrubbers/purification using carbonate, amine, or caustic solutions
- Sour water strippers
- Amine towers
- Benfield processes
- Acid waste stream-neutralization drums
- Scale formation prediction for wells and pipes (oilfields, geothermal fields)
- Underground injection well studies
- Solid salts manufacturing (potash, caustic, carbonates, etc.)
- Chlor-alkali plant processes.

The integration of electrolytes into PRO/II is, from the user's point of view, seamless. In many cases, a keyword input file for an electrolytes problem could be identical (apart from entering the name of the electrolyte model in the Thermodynamic Data section) to a nonelectrolyte PRO/II input file. The four most important things that PRO/II Electrolyte users must remember are:

- PRO/II Electrolytes is designed for use in aqueous electrolyte systems within the application guidelines given in Electrolyte Thermodynamic Data. PRO/II Electrolytes cannot currently be used for mixed-solvent or non-aqueous electrolyte systems, with the exception of the user-generated models created in the Electrolyte NRTL framework.
- The model chosen in the THERMODYNAMIC DATA keyword input (Chapter E2, *Electrolyte Models*) must contain all of the components appearing in any stream that is to be treated with that thermodynamic method.
- PRO/II Electrolytes activates one new unit operation: the distillation column algorithm ELDIST. See "Electrolyte Distillation Column Algorithm (ELDIST)" on page E4-5.

- A few units are not available, and some other units have reduced functionality when used with an electrolyte thermody-namic method. These differences are discussed fully in Chapter E4, *Electrolyte Effects In Simulations*.
- The Chemistry Wizard from OLI Systems, Inc. is installed with PRO/II Electrolytes. It allows users to generate their own new electrolyte models. See the discussion in Chapter E3, *Creating a User-Added Electrolyte Model*.

If these few differences are kept in mind, users familiar with standard PRO/II keyword input can quickly make effective use of the capabilities of the PRO/II Electrolytes module.

Thermodynamic Data Considerations

A first step in selecting an electrolyte model as a thermodynamic method is to determine whether the application of interest falls within the application guidelines for PRO/II Electrolytes. For example, the expected pressures, temperatures, phases, and phase compositions for the application should fall within the stated validity ranges for PRO/II Electrolytes. Next, the user needs to identify one of the PRO/II Electrolyte models that contains all of the components of interest in its component list (see Table E2-3, "Electrolyte Model Components," on page E2-9). However, for applications using electrolyte models together with non-electrolyte thermodynamic methods, the components to be treated by the non-electrolyte methods do not need to be in the model's component list if they will not enter any unit using the electrolyte model.

Pressure, Temperature, and Composition Validity Ranges

The suggested application range for electrolyte thermodynamic methods is summarized below.

General Ranges of Applicability

Temperature	32-572°F (0-300°C)
Pressure	0-1500 atm
Dissolved gases	0-30 mole%
Ionic solutes	0-30 ionic strength

Amine systems

Pressure 0-30 atm

LLE systems

Organic solutes 10 weight%

where the ionic strength (I) is defined as:

$$I = \frac{1}{2} \sum_{ions} Z_{ions}^2 m_{ions}$$
 (0-7)

and Z denotes the ionic charge and m represents the molality of the aqueous ion. Molality is defined as the moles of solute per 1000 grams of H_2O solvent.

Invalid Calculations for Electrolyte Models

- Non-aqueous electrolyte systems. See the *Chemistry Wizard* User Guide for newer capabilities.
- Free water decant.
- Dew water calculations.
- Dew hydrocarbon calculations.
- Entropy and heat capacity calculations.

Special Case STREAM DATA Input

Due to the nature of the aqueous electrolyte flash algorithm, electrolyte feed streams with little or no water require special handling during input; you must specify the phase of the stream in the Stream Data section. Note that water-free liquid feed streams are not permitted. The algorithm also occasionally has difficulty converging for vapors or liquids at conditions very near the vapor-liquid phase boundary. Here again, if the user knows the phase of the stream, it can be entered on the PROPERTY statement; this will assure convergence but should be used with caution because the feed flash will not be able to *correct* an incorrect phase designation.

1)Feeds with little or no H_2O

Vapor feed Enter PHASE=V on PROPERTY statement

Solid feed Use SOLID card together with PROPERTY statement

Liquid feed Not allowed. H₂O must be the predominant component in the liquid phase.

2)Feeds near saturation

At pressures and temperatures close to vapor+ liquid saturation conditions, it is recommended to enter the appropriate PHASE (V or L) on the PROPERTY statement.

True Aqueous Solution Species and Reconstituted Components

The true chemical species in the aqueous solution are those aqueous species that are included in the model's ionic equilibria and VLE expressions. Mass and charge balance constraints for the aqueous phase, together with the model's aqueous ionic equilibria expressions, are used by PRO/II Electrolytes to calculate apparent concentrations of the model's neutral components in the aqueous phase automatically from the corresponding concentrations of the true solution species (ionic and neutral). This calculation is referred to as the reconstitution of model components. Concentrations and rates are reported in the output for reconstituted components and, if ION=PART or ALL is specified on the PRINT statement, they are also reported for true solution species.

Example:

Calculate the results of an isothermal flash of the feed given below at 1 bar and 25°C, where the numbers before denote moles.

Model components:

H2O, NaOH, HCl, NaCl

Feed components:

55.51 H2O + 1 NaOH + 1 HCl

Product in terms of True Chemical Species:

56.51 H_{2O} + 1 NA^{+1} + 1 Cl^{-1} + 1.0 E^{-7} OH^{-1} + 1.0 E^{-7} H^{+1}

Product in terms of Reconstituted Components:

56.51 H₂O + 1 NaCl

Examples

Example E1-1: Solid Component Declaration

Set up a pure HCl vapor feed and a pure NaOH solid feed at 25° C and 1 atm, together with a liquid H₂O feed at vapor-liquid saturation conditions of 100°C and 1 atm.

```
COMPONENT DATA

LIBID

1, H2O/2, NAOH/3, HCL

THERMODYNAMIC DATA

METHOD

SYSTEM=GENE

STREAM DATA

PROPERTY STRM=HCLV, TEMP=25, PRES=1, &

COMP=3, 0.5, PHASE=V

PROPERTY STRM=SOLD, TEMP=25, PRES=1

SOLID STRM=SOLD, COMP=2,0.5

PROPERTY STRM=WATR, TEMP=100, PRES=1, &

COMP=1, 100, PHASE=L
```

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Chapter E2 Electrolyte Models

Overview

This chapter summarizes the forty pregenerated Electrolyte models included with the PRO/II Electrolyte Module. To facilitate application of these built-in models, the following tables are provided

- "Pre-generated Electrolyte Model Naming Conventions" on page E2-2 explains the data base file naming scheme.
- "Electrolyte Model Keywords and Data Files" on page E2-3 relates the electrolyte model name (used in the GUI) to comparable keywords for each pregenerated model.
- "Electrolyte Model Components" on page E2-9 exhaustively lists all the components available in each model.
- "Summary of Electrolyte Models" on page E2-12 lists all components, all ionic species, and all electrolyte equations in each model.
- "Alphabetical Component Index of Electrolyte Models" on page E2-40 shows every pregenerated model in which each component appears.

Pregenerated Models

Over the years, PRO/II has undergone many changes and has used several versions of the OLI Electrolyte Calculation Engine. Different versions of the OLI engine use different formats for the data base files. For this reason, the Electrolyte Module provides three versions of each of the 40 pregenerated electrolyte models. Naming conventions were chosen to help identify the original version used to create each data base file. The naming conventions are listed in Table E2-1.

Table E2-1: Pre-generated Electrolyte ModelNaming Conventions			
File Names in numeric order Keyword Suffix	PRO/II Version	OLI Engine Version	Creation Program
M01.dbs to M40.dbs no keyword suffix example: data file M06.dbs keywords: DIPA alias M06	7.0 - 8.1	6.3 -6.6	Chemistry Wizard 1.0
M41.dbs to M60.dbs (user-defined models) keywords M41 to M60 no keyword suffix and no alias example: data file: M44.dbs keyword: M44 (no alias)	7.0 - 8.1	6.3 -6.6	Chemistry Wizard 1.0
M61.dbs to M100.dbs example: data file M66 keywords DIPA56 alias M66	prior to 7.0 (Obsolete in PRO/II 8.0)	5.6 (Obsolete in PRO/II 8.0)	Electrolyte Utility Package (EUP)
M101.dbs to M140.dbs example: data file M06.dbs no keyword suffix keywords: DIPA70 alias M106	8.2	7.0	Chemistry Wizard 2.0

With the naming conventions disclosed, Table E2-2 lists all the keywords for all three versions of each of the 40 pregenerated models. The table also lists the keywords for the older user-added models that required pre-assigned file names.

Electrolyte	Electrolyte		
System	Model	Keywords	Data File
Amines	DEA56	DEA56, M62	M62.DBS
	DEA66	DEA, M02	M02.DBS
	DEA70	DEA70, M102	M102.DBS
	DGA56	DGA56, M64	M64.DBS
	DGA66	DGA, M04	M04.DBS
	DGA70	DGA70, M104	M104.DBS
	DIPA56	DIPA56, M66	M66.DBS
	DIPA66	DIPA, M06	M06.DBS
	DIPA70	DIPA70, M106	M106.DBS
	MEA56	MEA56, M61	M61.DBS
	MEA66	MEA, M01	M01.DBS
	MEA70	MEA70, M101	M101.DBS
	MDEA56	MDEA56, M65	M65.DBS
	MDEA66	MDEA, M05	M05.DBS
	MDEA70	MDEA70, M105	M105.DBS
	TEA56	TEA56, M63	M63.DBS
	TEA66	TEA, M03	M03.DBS
	TEA70	TEA70, M103	M103.DBS
Acids	ACIF56	ACIF56, M82	M82.DBS
	ACID66	ACID, M22	M22.DBS
	ACID70	ACID70, M122	M122.DBS
	CL256	CL256, M71	M71.DBS
	CL266	CL2, M11	M11.DBS
	CL270	CL270, M111	M111.DBS
	CLSF56	CLSF56, M81	M81.DBS
	CLSF66	CLSF, M21	M21.DBS
	CLSF70	CLSF70, M121	M121.DBS
	HCL56	HCL56, M67	M67.DBS
	HCL66	HCL, M07	M07.DBS
	HCL70	HCL70, M107	M107.DBS

Table E2-2: Electrolyte Model Keywords and Data Files			
Electrolyte System	Electrolyte Model	Keywords	Data File
	PHOS56	PHOS56, M69	M69.DBS
	PHOS66	PHOS, M09	M09.DBS
	PHOS70	PHOS70, M109	M109.DBS
	SULF56	SULF56, M68	M68.DBS
	SULF66	SULF, M08	M08.DBS
	SULF70	SULF70, M108	M108.DBS
Mixed Salts	CANA56	CANA56, M72	M72.DBS
	CANA66	CANA, M12	M12.DBS
	CANA70	CANA70, M112	M112.DBS
	CANX56	CANX56, M90	M90.DBS
	CANX66	CANX, M30	M30.DBS
	CANX70	CANX70, M130	M130.DBS
	GENE56	GENE56, M86	M86.DBS
	GENE66	GENE, M26	M26.DBS
	GENE70	GENE70, M126	M126.DBS
	GENX56	GENX56, M99	M99.DBS
	GENX66	GENX, M39	M39.DBS
	GENX70	GENX70, M139	M139.DBS
	GEOT56	GEOT56, M79	M79.DBS
	GEOT66	GEOT, M19	M19.DBS
	GEOT70	GEOT70, M119	M119.DBS
	HOTC56	HOTC56, M85	M85.DBS
	HOTC66	HOTC, M25	M25.DBS
	HOTC70	HOTC70, M125	M125.DBS
	HOTX56	HOTX56, M98	M98.DBS
	HOTX66	HOTX, M38	M38.DBS
	HOTX70	HOTX70, M138	M138.DBS
	OILF56	OIL56, M80	M80.DBS
	OILF66	OILF, M20	M20.DBS
	OILF70	OILF70, M120	M120.DBS
	SALT56	SALT56, M70	M70.DBS
	SALT66	SALT, M10	M10.DBS
	SALT70	SALT70, M110	M110.DBS

Table E2-2: Electrolyte Model Keywords and Data Files			
Electrolyte System	Electrolyte Model	Keywords	Data File
Sour Water	SW0156	SW0156, M74	M74.DBS
	SW0166	SW01, M14	M14.DBS
	SW0170	SW0170, M114	M114.DBS
	SW1X56	SW1X56, M92	M92.DBS
	SW1X66	SW1X, M32	M32.DBS
	SW1X70	SW1X70, M132	M132.DBS
	SW0256	SW0256, M75	M75.DBS
	SWO266	SW02, M15	M15.DBS
	SW0270	SW0270, M115	M115.DBS
	SW2X56	SW2X56, M93	M93.DBS
	SW2X66	SW2X, M33	M33.DBS
	SW2X70	SW2X70, M133	M133.DBS
	SW0356	SW0356, M76	M76.DBS
	SW0366	SW03, M16	M16.DBS
	SW0370	SW0370, M116	M116.DBS
	SW3X56	SW3X56, M94	M94.DBS
	SW3X66	SW3X, M34	M34.DBS
	SW3X70	SW3X70, M134	M134.DBS
	SW0456	SW0456, M77	M77.DBS
	SW0466	SW04, M17	M17,DBS
	SW0470	SW0470, M117	M117.DBS
	SW4X56	SW4X56, M95	M95.DBS
	SW4X66	SW4X, M35	M35.DBS
	SW4X70	SW4X70, M135	M135.DBS
	SW0556	SW0556, M78	M78.DBS
	SW0556	SW05, M18	M18.DBS
	SW0570	SW0570, M118	M118.DBS
Caustic	CAUS56	CAUS56, M83	M83.DBS
Systems	CAUS66	CAUS, M23	M23.DBS
	CAUS70	CAUS70, M123	M123.DBS
	CAUX56	CAUX56, M96	M96.DBS
	CAUX50 CAUX66	CAUX, M36	M36.DBS
	CAUX66 CAUX70	CAUX, M36 CAUX70, M136	M136.DBS

ELECTROLYTES

Table E2-2: Electrolyte Model Keywords and Data Files			
Electrolyte System	Electrolyte Model	Keywords	Data File
	CAU256	CAU256, M87	M87.DBS
	CAU266	CAU2, M27	M27.DBS
	CAU270	CAU270, M127	M127.DBS
	CA2X56	CA2X56, M100	M100.DBS
	CA2X66	CA2X, M40	M40.DBS
	CA2X70	CA2X70, M140	M140.DBS
Benfield	BENF56	BENF56, M84	M84.DBS
Systems	BENF66	BENF, M24	M24.DBS
	BENF70	BENF70, M124	M124.DBS
	BENX56	BENX56, M97	M97.DBS
	BENX66	BENX, M37	M37.DBS
	BENX70	BENX70, M137	M137.DBS
Scrubber	SCRU56	SCRU56, M73	M73.DBS
Systems	SCRU50 SCRU66	SCRU, M13	M13.DBS
Systems	SCRU70	SCRU70, M113	M113.DBS
	SCRU70 SCRX56	SCR070, M115 SCRX56, M91	M113.DBS M91.DBS
	SCRX66	SCRX, M31	M31.DBS
	SCRX00 SCRX70	SCRX, MI31 SCRX70, M131	MI31.DBS
	SCRA/U	SCRA/0, 101151	WI151.DB5
LLE &	TWL156	TWL156, M88	M88.DBS
Hydrate	TWL166	TWL1, M28	M28.DBS
Systems	TWL170	TWL170, M128	M128.DBS
	TWL256	TWL256, M89	M89.DBS
	TWL266	TWL2, M29	M29.DBS
	TWL270	TWL270, M129	M129.DBS
User-Added	M41	M41	M41.DBS
OLI 6.6	M42	M42	M42.DBS
from	M43	M43	M43.DBS
Chemistry	M44	M44	M44.DBS
Wizard 1.0	M45	M45	M45.DBS
	M46	M46	M46.DBS
	M47	M47	M47.DBS
	M48	M48	M48.DBS
	M49	M49	M49.DBS

Table E2-2: Electrolyte Model Keywords and Data Files			
Electrolyte System	Electrolyte Model	Keywords	Data File
	M50 M51 M52 M53 M54 M55 M56 M57 M58 M59 M60	M50 M51 M52 M53 M54 M55 M56 M57 M58 M59 M60	M50.DBS M51.DBS M52.DBS M53.DBS M54.DBS M55.DBS M56.DBS M57.DBS M58.DBS M59.DBS M60.DBS
User-Added from OLI 7.0 from Chemistry Wizard 2.0	Names are assigned as users create the .DBS files. Usage is : METHOD SYSTEM= DBSFILE DBSFILE FILE= {Drive:\path\} filename.dbs		

Choosing An Appropriate Electrolyte Model

The electrolyte model chosen must contain all components appearing in any stream or unit using that method. To reduce CPU time and eliminate extraneous components from the printout, it is generally best to use the smallest model encompassing the flowsheet's components. Similarly, a model without solids will run faster than a model with the same components that does allow solid precipitation. Non-solids-forming models should be used only for flow sheets where the user is certain precipitation will not occur. Models with solids suppressed are designated by names ending in x; for example, CAUX is the CAUS model without solid precipitation.

While all the pregenerated models perform properly, it is recommended that users migrate to the newer "7.0" versions of the data files (data base files M101 through M140) at their earliest convenience.

BIBECTROBYTES

User-Added Models

If none of the 40 pregenerated models is suitable for an application, user-added, electrolyte models should be investigated. OLI Systems, Inc., in partnership with Invensys Operations Management, provide the *OLI Chemistry Wizard version 3.1* that allows generation of user-added models that can be used in the PRO/II Electrolytes program.

- Complete documentation of the new tool set is provided in the *OLI Chemistry Wizard User Guide*.
- The basic electrolyte components in each model are listed in Table E2-3 on page E2-9. A complete list of all species in each model is available in the separate document *PRO/II-OLI* 6.6_Components.xls, a Microsoft Excel spreadsheet.

Both documents are included on the PRO/II installation disk. During installation, they may be copied to the \Manual\OLI subdirectory of the PRO/II installation directory.

Assigning Names to User-Added Models

Note that the Chemistry Wizard does not use any assigned or reserved names for the data base files it creates. This is in contrast to earlier methods that required data base files to use one of the reserved names (M41 through M60).

The naming rules are as follows:

- Names must conform to the DOS 8.3 model.
- The first character of the name should be a letter (A-Z)
- Names are NOT case sensitive; e.g., "A" and "a" alias each other.
- Names may include embedded blanks, but their use is discouraged.

Additionally, alternative keyword syntax allows electrolyte model files to reside in any directory accessible by PRO/II. In the past, files normally were required to reside in the same directory as the .INP or .PRZ file, or in the PRO/II \System\ directory. The newer DBSFIL statement allows entering the path along with the file name. As with the file name, the path may contain embedded spaces, and is not case sensitive.

To use a user-added model that does not have a pre-assigned name, the METHOD statement in the Thermodynamic section of keyword input must use the alternative syntax that requires a DBSFIL statement. For example, the following accesses a user-generated model named MyElec1.dbs in directory d:\MyStuff\ElecFiles\:

```
THERMODYNAMIC DATA
METHOD SYSTEM=DBSFIL, SETID=MySet
DBSFIL FILE= D:\MyStuff\ElecFiles\MyElec1.dbs
```

This syntax also works for any pregenerated model installed in the \System\ directory. For example, the mixed salt model named GENX70 resides in file M139.dbs. Assuming the installed directory is C:\Program Files\SIMSCI\PROII82\SYSTEM\, the following keyword input accesses the model:

```
THERMODYNAMIC DATA
METHOD SYSTEM=DBSFIL, SETID=GENX70
DBSFIL FILE= C:\Program Files\SIM-
SCI\PROII82\SYSTEM\M139.DBS
```

Electrolyte Model Index

Model names (MEA, DEA, etc.) are grouped by systems of general chemical or application interest.

Table E2-3: Electrolyte Model Components		
Model	Components	Page
Amine Syster	ns	E2-12
MEA	$\frac{\rm H_{2}O/CO_{2}/C_{2}H_{6}/CH_{4}/H_{2}S/N_{2}/C_{4}H_{10}/}{\rm C_{3}H_{8}/MEAH}$	E2-12
DEA	$\frac{\rm H_{2}O/CO_{2}/C_{2}H_{6}/CH_{4}/H_{2}S/N_{2}/C_{4}H_{10}/}{\rm C_{3}H_{8}/DEAH}$	E2-13
TEA	$\frac{\rm H_{2}O/CO_{2}/C_{2}H_{6}/CH_{4}/H_{2}S/N_{2}/C_{4}H_{10}/}{\rm C_{3}H_{8}/TEAH}$	E2-13
DGA	$\frac{\rm H_{2}O/CO_{2}/C_{2}H_{6}/CH_{4}/H_{2}S/N_{2}/C_{4}H_{10}/}{\rm C_{3}H_{8}/DGAH}$	E2-13
MDEA	$\frac{\rm H_{2}O/CO_{2}/C_{2}H_{6}/CH_{4}/H_{2}S/N_{2}/C_{4}H_{10}/}{\rm C_{3}H_{8}/MDEAH}$	E2-13

Table E2-3: Electrolyte Model Components		
Model	Components	Page
DIPA	$\frac{H_2O / CO_2 / C_2H_6 / CH_4 / H_2S / N_2 / C_4H_{10} / C_3H_8 / DIPAx (x = 1, 2, 3, 4, 5, 6, 7, CO_2 \text{ or } H_2)}{C_3H_8 / DIPAx (x = 1, 2, 3, 4, 5, 6, 7, CO_2 \text{ or } H_2)}$	E2-13
Acid System	s	E2-13
ACID	H ₂ O / CO / CO ₂ / H ₂ / HCN / HCOOH / N ₂ / NH ₃ / H ₃ PO ₄	E2-13
HCL	H ₂ O / HCl	E2-14
CL2	H ₂ O / HCl / Cl ₂ / HClO / N ₂	E2-14
CLSF	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	E2-15
SULF	H ₂ O / SO ₂ / H ₂ SO ₃ / H ₂ SO ₄	E2-15
PHOS	H ₂ O / H ₃ PO ₄	E2-16
Mixed Salt S	Systems	E2-17
SALT	H ₂ O / NaCl / KCl	E2-17
CANA, CANX	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	E2-17
НОТС, НОТХ	H ₂ O / CO ₂ / CO / C ₂ H ₆ / CH ₄ / H ₂ S / H ₂ / N ₂ / C ₃ H ₈ / NaHCO ₃ / Na ₂ CO ₃ / NaOH	E2-18
GENE, GENX	H ₂ O / CO ₂ / Cl ₂ / HClO / HCl / N ₂ / O ₂ / SO ₂ / NaOH / NaCl / NaHCO ₃ / Na ₂ CO ₃	E2-19
GEOT	$\begin{array}{c} H_2O \ / \ CO_2 \ / \ NH_3 \ / \ H_2S \ / \ HCl \ / \ BaCl_2 \ / \ CaCl_2 \ / \\ CuCl_2 \ / \ FeIICl_2 \ / \ FeIICl_3 \ / \ KCl \ /LiCl \ / \ MgCl_2 \ / \\ MnCl_2 \ / \ NaCl \ / \ Na_2S \ / \ Na_2SO_3 \ / \ Na_2SO_4 \ / \ PbCl_2 \\ / \ SrCl_2 \ / \ ZnCl_2 \ / \ Na_4EDTA \ / \ Ca_2EDTA \ / \ B(OH)_3 \\ / \ BaCO_3 \ / \ BaSO_4 \ / \ CaCO_3 \ / \ CaSO_4 \ / \ Fe_3O_4 \ / \\ MgCO_3 \ / \ (NH_4)_2SO_4 \ / \ SrCO_3 \ / \ SrSO_4 \end{array}$	E2-20
OILF	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	
Sour Water Systems E2-25		

Table E2-3: Electrolyte Model Components			
Model	Components	Page	
SW01, SW1X	$\begin{array}{c} H_2O/CO_2/H_2S/NH_3/CH_4/C_6H_5OH/NaOH\\ /NaHCO_3/Na_2CO_3/C_2H_6/C_3H_8/N_2/HCl/\\ HCN/H_3PO_4/NaCl/NaHS/HCOOH \end{array}$	E2-25	
SW02, SW2X	H ₂ O / CO ₂ / H ₂ S / NH ₃ / CH ₄ / C ₆ H ₅ OH / NaOH / NaHCO ₃ / Na ₂ CO ₃ / HCl / NaCl / NaHS / HCN / ACETACID	E2-27	
SW03, SW3X	$\begin{array}{c} H_2O \ / \ CO_2 \ / \ H_2S \ / \ NH_3 \ / \ CH_4 \ / \ C_6H_5OH \ / \ NaOH \\ / \ NaHCO_3 \ / \ Na_2CO_3 \ / \ C_2H_6 \ / \ C_3H_8 \ / \ N_2 \ / \ HCl \ / \\ HCN \ / \ C_4H_{10} \ / \ NaCl \ / \ NaHS \ / \ H_2 \ / \ O_2 \ / \ CO \end{array}$	E2-28	
SW04, SW4X	$\frac{\rm H_2O/CO_2/H_2S/NH_3/CH_4/C_6H_5OH/NaOH}{\rm /NaHCO_3/Na_2CO_3/C_2H_6/C_3H_8/N_2/C_4H_{10}}$	E2-29	
SW05	H ₂ O / CO ₂ / H ₂ S / NH ₃	E2-30	
Caustic Syst	ems	E2-31	
CAUS, CAUX	$\label{eq:head} \begin{array}{ c c c c c c c c c c c c c c c c c c c$	E2-31	
CAU2, CA2X	H ₂ O / NaOH / KOH	E2-32	
Benfield Sys	tems	E2-33	
BENF, BENX	H ₂ O / CO ₂ / CO / C ₂ H ₆ / C ₂ H ₄ / CH ₄ / H ₂ S / H ₂ / N ₂ / NH ₃ / C ₃ H ₈ / K ₂ CO ₃ / KHCO ₃ / KHS / H ₃ PO ₄ / B(OH) ₃ / KOH	E2-33	
Scrubber Sy	stems	E2-34	
SCRU, SCRX	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	E2-34	
LLE and Hydrate Systems		E2-36	
TWL1	$\begin{array}{c} H_2O \ / \ CO_2 \ / \ H_2S \ / \ NH_3 \ / \ CH_4 \ / \ C_6H_5OH \ / \\ Toluene \ / \ NaOH \ / \ NaOH. H_2O \ / \ Na_2CO_3 \ / \\ Na_2CO_3 \cdot 10H_2O \ / \ Na_2CO_3 \cdot H_2O \ / \ Na_2CO_3 \cdot 7H_2O \ / \\ NaHCO_3 \ / \ NaCl \ / \ NaHS \ / \ HCl \ / \ CaCl_2 \ \cdot \\ CaCl_2 \cdot H_2O \ / \ CaCl_2 \cdot 2H_2O \ / \ CaCl_2 \cdot 4H_2O \ / \\ CaCl_2 \cdot 6H_2O \ / \ Ca(HCO_3)_2 \ / \ CaCO_3 \ / \ Ca(OH)_2 \ / \\ NH_4Cl \ / \ NH_4HCO_3 \ / \ NH_4HS \end{array}$	E2-36	

ELECTROLYTES

Table E2-3: Electrolyte Model Components			
Model	Components	Page	
TWL2	$\begin{array}{c} H_2O \ / \ NaCl \ / \ NaHSO_4 \ / \ Na_2SO_4 \ / \\ Na_2SO_4 \cdot 10H_2O \ / \ NaOH \ / \ NaOH \cdot H_2O \ / \\ Ca(HSO_4)_2 \ / \ CaSO_4 \ / \ CaSO_4 \cdot 2H_2O \ / \ Ca(OH)_2 \ / \\ HCl \ / \ N_2 \ / \ CH_4 \ / \ Methanol \ / \ Ethanol \ / \ M-Xylene \\ / \ Benzene \ / \ Toluene \ / \ CaCl_2 \ / \ CaCl_2 \cdot H_2O \ / \\ CaCl_2 \cdot 2H_2O \ / \ CaCl_2 \cdot 4H_2O \ / \ CaCl_2 \cdot 6H_2O \ / \ HF \ / \\ H_2SO_4 \ / \ CaF_2 \ / \ NaF \end{array}$	E2-38	

Summary of Electrolyte Models

All ionic equilibria given in the model summaries below take place in aqueous solution. The ".ppt" suffix on a chemical species name denotes a solid precipitate, and the "aq" suffix stands for a dissolved gas or an electrically neutral ion pair. The general form of a vapor-liquid equilibrium expression is Cvap = Caq, where c denotes a model component.

Amine Systems

MEA Model

Components:

 $\rm H_{2}O$ / $\rm CO_{2}$ / $\rm C_{2}H_{6}$ / $\rm CH_{4}$ / $\rm H_{2}S$ / $\rm N_{2}$ / $\rm C_{3}H_{8}$ / $\rm C_{4}H_{10}$ / MEAH

Ions:

$$\rm OH^{-1}$$
 / $\rm HCO_3^{-1}$ / $\rm H^{+1}$ / $\rm HS^{-1}$ / MEA-1 / MEAH2+1 / $\rm CO_3^{-2}$ / $\rm S^{-2}$ 2

```
CO_{2}aq + H_{2}O = H^{+1} + HCO_{3}^{-1}
H_{2}O = H^{+1} + OH^{-1}
H_{2}Saq = H^{+1} + HS^{-1}
HCO_{3}^{-1} = H^{+1} + CO_{3}^{-2}
HS^{-1} = H^{+1} + S^{-2}
MEACO_{2}-1 + H_{2}O = MEAHaq + HCO_{3}^{-1}
```

 $MEAHaq + H_2O = MEAH2+1 + OH^{-1}$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for all components.

DEA, TEA, DGA, MDEA, and DIPA Models

Component lists for the other amine models differ from the MEA model only with respect to their amine components; that is, DEAH, TEAH, DGAH, MDEAH, or DIPAx replaces MEAH. In addition, these other amine models do not consider vapor-liquid equilibrium for their amine component. Finally, there is no MDEACO₂-1 ion in the MDEA model.

Acid Systems

ACID Model

Components:

 $\rm H_{2}O$ / CO / CO_{2} / H_{2} / HCN / HCOOH / N_{2} / NH_{3} / H_{3}PO_{4}

Ions:

$$\begin{array}{ccccccccc} & \text{OH}^{-1} \ / \ \text{CO}_3^{-2} \ / \ \text{COOH}^{-1} \ / \ \text{H}_2\text{P}_2\text{O}_7^{-2} \ / \ \text{H}_2\text{PO}_4^{-1} \ / \ \text{H}_3\text{P}_2\text{O}_7^{-1} \ / \\ & \text{HCO}_3^{-1} \ / \\ & \text{H}^{+1} \ / \ \text{HP}_2\text{O}_7^{-3} \ / \ \text{HPO}_4^{-2} \ / \ \text{NH}_2\text{CO}_2^{-1} \ / \ \text{NH}_4^{+1} \ / \ \text{CN}^{-1} \ / \ \text{P}_2\text{O}_7^{-4} \ / \\ & \text{PO}_4^{-3} \end{array}$$

$$CO_{2}aq + H_{2}O = HCO_{3}^{-1} + H^{+1}$$

$$H_{2}O = H^{+1} + OH^{-1}$$

$$H_{2}P_{2}O_{7}^{-2} = H^{+1} + HP_{2}O_{7}^{-3}$$

$$H_{2}PO_{4}^{-1} = H^{+1} + HPO_{4}^{-2}$$

$$H_{3}P_{2}O_{7}^{-1} = H^{+1} + H_{2}P_{2}O_{7}^{-2}$$

$$HCNaq = H^{+1} + CN^{-1}$$

$$HCO_{3}^{-1} = H^{+1} + CO_{3}^{-2}$$

$$HCOOHaq = H^{+1} + COOH^{-1}$$

$$HP_{2}O_{7}^{-3} = H^{+1} + P_{2}O_{7}^{-4}$$

$$HPO_{4}^{-2} = H^{+1} + PO_{4}^{-3}$$

$$NH_{2}CO_{2}^{-1} + H_{2}O = NH_{3}aq + HCO_{3}^{-1}$$

$$NH_{3}aq + H_{2}O = NH_{4}^{+1} + OH^{-1}$$

$$P_{2}O_{7}^{-4} + H_{2}O = 2PO_{4}^{-3} + 2H^{+1}$$

Vapor-liquid equilibrium is not considered for H₃PO₄.

HCL Model

Components:

 $\rm H_2O$ / HCl

Ions:

 OH^{-1} / H^{+1} / Cl^{-1}

Ionic Equilibria:

 $H_2O = H^{+1} + OH^{-1}$ $HClaq = H^{+1} + Cl^{-1}$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for all components.

CL2 Model

Components:

 $\rm H_{2}O$ / Cl_2 / HClO / HCl / $\rm N_{2}$

Ions:

 $\mathrm{OH}^{\text{-}1}$ / $\mathrm{ClO}^{\text{-}1}$ / $\mathrm{H}^{\text{+}1}$ / $\mathrm{Cl}^{\text{-}1}$

Ionic Equilibria:

 $Cl_{2}aq + H_{2}O = H^{+1} + Cl^{-1} + HClOaq$ $H_{2}O = H^{+1} + OH^{-1}$ $HClaq = H^{+1} + Cl^{-1}$

Vapor-liquid equilibrium is considered for all components.

CLSF Model

Components:

```
\rm H_{2}O / Cl_2 / HClO / HCl / N_2 / O_2 / SO_2 / H_2SO_3 / H_2SO_4
```

Ions:

```
\begin{array}{c} \text{OH}^{-1} \ / \ \text{Cl}^{-1} \ / \ \text{H}^{+1} \ / \ \text{HSO}_3^{-1} \ / \ \text{HSO}_4^{-1} \ / \ \text{Cl}^{-1} \ / \ \text{S}_2^{\text{O}_5^{-2}} \ / \ \text{SO}_3^{-2} \\ \end{array}
```

Ionic Equilibria:

```
Cl_{2}aq + H_{2}O = H^{+1} + Cl^{-1} + HClOaq
H_{2}O = H^{+1} + OH^{-1}
HClaq = H^{+1} + Cl^{-1}
HClOaq = H^{+1} + Cl^{-1}
HSO_{3}^{-1} = H^{+1} + SO_{3}^{-2}
HSO_{4}^{-1} = H^{+1} + SO_{4}^{-2}
S_{2}O_{5}^{-2} + H_{2}O = 2SO_{3}^{-2} + 2H^{+1}
SO_{2}aq + H_{2}O = HSO_{3}^{-1} + H^{+1}
```

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is not considered for H_2SO_3 / H_2SO_4 .

SULF Model

Components:

 $\rm H_2O$ / $\rm SO_2$ / $\rm H_2SO_3$ / $\rm H_2SO_4$

Ions:

$$\begin{array}{ccccccccc} \text{OH}^{-1} \ / \ \text{HSO}_3^{-1} \ / \ \text{HSO}_4^{-1} \ / \ \text{H}^{+1} \ / \ \text{S}_2^{\text{O}_5^{-2}} \ / \\ \text{SO}_3^{-2} \ / \ \text{SO}_4^{-2} \end{array}$$

. .

$$H_{2}O = H^{+1} + OH^{-1}$$

$$HSO_{3}^{-1} = H^{+1} + SO_{3}^{-2}$$

$$HSO_{4}^{-1} = H^{+1} + SO_{4}^{-2}$$

$$S_{2}O_{5}^{-2} + H_{2}O = 2SO_{3}^{-2} + 2H^{+1}$$

$$SO_{2}aq + H_{2}O = HSO_{3}^{-1} + H^{+1}$$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for H_{20} / SO_2 .

PHOS Model

Components:

H₂O / H₃PO₄ / PO₄

Ions:

Ionic Equilibria:

$$H_{2}O = H^{+1} + OH^{-1}$$

$$H_{2}P_{2}O_{7}^{-2} = H^{+1} + HP_{2}O_{7}^{-3}$$

$$H_{2}PO_{4}^{-1} = H^{+1} + HPO_{4}^{-2}$$

$$H_{3}P_{2}O_{7}^{-1} = H^{+1} + H_{2}P_{2}O_{7}^{-2}$$

$$HP_{2}O_{7}^{-3} = H^{+1} + P_{2}O_{7}^{-4}$$

$$HPO_{4}^{-2} = H^{+1} + PO_{4}^{-3}$$

$$P_{2}O_{7}^{-4} + H_{2}O = 2PO_{4}^{-3} + 2H^{+1}$$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for H_2O only.

Mixed Salt Systems

SALT Model

Components:

 $\rm H_2O$ / NaCl / KCl

Ions:

 OH^{-1} / H^{+1} / K^{+1} / Na^{+1} / Cl^{-1}

Precipitates and hydrates:

NaCl / KCl

Ionic Equilibria:

```
H_2O = H^{+1} + OH^{-1}

KClppt = K^{+1} + Cl^{-1}

NaClppt = Na^{+1} + Cl^{-1}
```

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for H₂O only.

CANA Model

Components:

```
H<sub>2</sub>O / HCl / MgSO<sub>4</sub> / Na<sub>2</sub>SO<sub>4</sub> / NaCl / H<sub>2</sub>SO<sub>4</sub> / CaSO<sub>4</sub> / NaOH /
CaCl<sub>2</sub> / MgCl<sub>2</sub> / Ca(OH)<sub>2</sub> / Mg(OH)<sub>2</sub>
```

Ions:

Precipitates and hydrates:

```
{\rm MgSO}_4 / {\rm Na}_2{\rm SO}_4 / NaCl / CaSO_4 / NaOH / CaCl_2 / MgCl_2 / Ca(OH)_2 / Mg(OH)_2
```

Ionic Equilibria:

 $CaCl_{2}ppt = Ca^{+2} + 2Cl^{-1}$

$$Ca (OH)_{2}ppt = Ca^{+2} + 2OH^{-1}$$

$$CaOH^{+1} = Ca^{+2} + OH^{-1}$$

$$CaSO_{4}aq = Ca^{+2} + SO_{4}^{-2}$$

$$CaSO_{4}ppt = Ca^{+2} + SO_{4}^{-2}$$

$$H_{2}O = H^{+1} + OH^{-1}$$

$$HClaq = H^{+1} + Cl^{-1}$$

$$HSO_{4}^{-1} = H^{+1} + SO_{4}^{-2}$$

$$MgCl_{2}ppt = Mg^{+2} + 2Cl^{-1}$$

$$MgCl^{+1} = Mg^{+2} + Cl^{-1}$$

$$Mg(OH)_{2}ppt = Mg^{+2} + SO_{4}^{-2}$$

$$Na_{2}SO_{4}ppt = 2Na^{+1} + SO_{4}^{-2}$$

$$NaClppt = Na^{+1} + Cl^{-1}$$

$$NaOHppt = Na^{+1} + OH^{-1}$$

$$NaSO_{4}^{-1} = Na^{+1} + SO_{4}^{-2}$$

Vapor-liquid equilibrium is considered for H₂O / HCl.

CANX Model

Identical to CANA model except that solid precipitation equilibria are not considered.

HOTC Model

Components:

```
\rm H_{2}O / \rm CO_{2} / \rm CO / \rm C_{2}H_{6} / \rm CH_{4} / \rm H_{2}S / \rm H_{2} / \rm N_{2} / \rm C_{3}H_{8} / \rm NaHCO_{3} /
```

```
\rm Na_2CO_3 / \rm NaOH
```

Ions:

$$\mbox{oh}^{-1}$$
 / \mbox{hco}_3^{-1} / \mbox{h}^{+1} / \mbox{hs}^{-1} / \mbox{Na}^{+1} / \mbox{co}_3^{-2} / \mbox{s}^{-2}

Precipitates and Hydrates:

NaHCO3 / Na2CO3 / NaOH

Ionic Equilibria:

```
CO_{2}aq + H_{2}O = HCO_{3}^{-1} + H^{+1}
H_{2}O = H^{+1} + OH^{-1}
H_{2}Saq = H^{+1} + HS^{-1}
HCO_{3}^{-1} = H^{+1} + CO_{3}^{-2}
HS^{-1} = H^{+1} + S^{-2}
Na_{2}CO_{3}ppt = 2Na^{+1} + CO_{3}^{-2}
NaHCO_{3}ppt = Na^{+1} + HCO_{3}^{-1}
NaOHppt = Na^{+1} + OH^{-1}
```

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is not considered for $NaHCO_3 / Na_2CO_3 / NaOH$.

HOTX Model

Identical to HOTC model except that solid precipitation equilibria are not considered.

GENE Model

Components:

 $\rm H_{2}O$ / $\rm CO_{2}$ / $\rm Cl_{2}$ / $\rm HClO$ / $\rm HCl$ / $\rm N_{2}$ / $\rm O_{2}$ / $\rm SO_{2}$ / $\rm NaOH$ / NaCl /

 $\rm NaHCO_3$ / $\rm Na_2CO_3$

Ions:

```
OH-1 / ClO-1 / CO3-2 / HCO3-1 / H+1 / HSO3-1 / Na+1 / Cl-1 / s_2o_5^{-2} / SO3-2
```

Precipitates and Hydrates:

NaOH / NaCl / NaHCO3 / Na2CO3

Ionic Equilibria:

```
Cl_{2}aq + H_{2}O = H^{+1} + Cl^{-1} + HClOaq
CO_{2}aq + H_{2}O = HCO_{3}^{-1} + H^{+1}
H_{2}O = H^{+1} + OH^{-1}
HClaq = H^{+1} + Cl^{-1}
HCloaq = H^{+1} + Cl^{-1}
HCO_{3}^{-1} = H^{+1} + CO_{3}^{-2}
HSO_{3}^{-1} = H^{+1} + SO_{3}^{-2}
Na_{2}CO_{3}ppt = 2Na^{+1} + CO_{3}^{-2}
NaClppt = Na^{+1} + Cl^{-1}
NaHCO_{3}ppt = Na^{+1} + HCO_{3}^{-1}
NaOHppt = Na^{+1} + OH^{-1}
S_{2}O_{5}^{-2} + H_{2}O = 2SO_{3}^{-2} + 2H^{+1}
SO_{2}aq + H_{2}O = HSO_{3}^{-1} + H^{+1}
```

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is not considered for NaOH / NaCl / NaHCO $_3$ / Na $_2$ CO $_3$.

GENX Model

Identical to GENE model except that solid precipitation equilibria are not considered.

GEOT Model

Components:

```
\rm H_{2}O / \rm CO_{2} / \rm NH_{3} / \rm H_{2}S / HCl / \rm BaCl_{2} / \rm CaCl_{2} / \rm CuCl_{2} / \rm FeIICl_{2} /
```

```
FeIIICl<sub>3</sub> / KCl / LiCl / MgCl<sub>2</sub> / MnCl<sub>2</sub> / NaCl / Na<sub>2</sub>S /
Na<sub>2</sub>SO<sub>3</sub> /
Na<sub>2</sub>SO<sub>4</sub> / PbCl<sub>2</sub> / SrCl<sub>2</sub> / ZnCl<sub>2</sub> / Na<sub>4</sub>EDTA / Ca<sub>2</sub>EDTA /
B(OH)<sub>3</sub> /
BaCO<sub>3</sub> / BaSO<sub>4</sub> / CaCO<sub>3</sub> / CaSO<sub>4</sub> / Fe<sub>3</sub>O<sub>4</sub> / MgCO<sub>3</sub> /
(NH<sub>4</sub>)<sub>2</sub>SO<sub>4</sub> /
SrCO<sub>3</sub> / SrSO<sub>4</sub>
```

Ions:

OH⁻¹ / NH₄⁺¹ / Ba⁺² / BaOH⁺¹ / Ca⁺² / CaHCO₃⁺¹ / CaOH⁺¹ / Cu⁺²/FeII⁺² / FeIIHCO₃⁺¹ / FeIIOH⁺¹ / FeIII⁺³ / K⁺¹ / LI+1 / Mg⁺² / MgCl⁺¹ / MgHCO₃⁺¹ / Mn⁺² / MnHCO₃⁺¹ / MnOH⁺¹ / Na⁺¹ / Pb⁺² / Sr⁺² / Zn⁺² / ZnHCO₃⁺¹ / H⁺¹ / HCO₃⁻¹ / CO₃⁻² / NH₂CO₂⁻¹ / HS⁻¹ / S⁻² / Cl⁻¹ / NaSO₄⁻¹ / HSO₃⁻¹ / SO₃⁻² / HSO₄⁻¹ / SO₄⁻² / EDTA⁻⁴ / B (OH) ₃OH⁻¹

Precipitates and Hydrates:

BaCO_3 / BaSO_4 / CaCO_3 / Fe_3O_4 / MgCO_3 / (NH_4)_2SO_4 / $$\rm Srco_3$ / $\rm srso_4$

Ionic Equilibria:

 $H_{2}O = H^{+1} + OH^{-1}$ $CO_{2}aq + H_{2}O = H^{+1} + HCO_{3}^{-1}$ $NH_{3}aq + H_{2}O = NH_{4}^{+1} + OH^{-1}$ $H_{2}Saq = H^{+1} + HS^{-1}$ $CaSO_{4}aq = Ca^{+2} + SO_{4}^{-2}$

```
MgCO_{3}ppt = Mg^{+2} + CO_{3}^{-2}
(NH_{4})_{2}SO_{4}ppt = 2NH_{4}^{+1} + SO_{4}^{-2}
SrCO_{3}ppt = Sr^{+2} + CO_{3}^{-2}
SrSO_{4}ppt = Sr^{+2} + SO_{4}^{-2}
```

Vapor-liquid equilibrium is considered for $H_2O / CO_2 / NH_3 / H_2S$.

OILF Model

Components:

```
H<sub>2</sub>O / CO<sub>2</sub> / HCl / Na<sub>2</sub>SO<sub>4</sub> / NaHCO<sub>3</sub> / Na<sub>2</sub>CO<sub>3</sub> / MgCl<sub>2</sub> /
BaCl<sub>2</sub> /
CaCl<sub>2</sub> / NaCl / NaOH / KCl / BaSO<sub>4</sub> / CaCO<sub>3</sub> / CaSO<sub>4</sub> /
BaCO<sub>3</sub> /
Ca(OH)<sub>2</sub> / K<sub>2</sub>CO<sub>3</sub> / K<sub>2</sub>SO<sub>4</sub> / KHCO<sub>3</sub> / MgCO<sub>3</sub> / Mg(OH)<sub>2</sub> /
BaOH<sub>2</sub> /
KOH / MgSO<sub>4</sub> / H<sub>2</sub>SO<sub>4</sub>
```

Ions:

Precipitates and Hydrates:

```
Na<sub>2</sub>SO<sub>4</sub> / NaHCO<sub>3</sub> / Na<sub>2</sub>CO<sub>3</sub> / MgCl<sub>2</sub> / BaCl<sub>2</sub> / CaCl<sub>2</sub> /
NaOH /
KCl / BaSO<sub>4</sub> / CaCO<sub>3</sub> / CaSO<sub>4</sub> / BaCO<sub>3</sub> / Ca(OH)<sub>2</sub> / K<sub>2</sub>CO<sub>3</sub>
/
K<sub>2</sub>SO<sub>4</sub> / KHCO<sub>3</sub> / MgCO<sub>3</sub> / Mg(OH)<sub>2</sub> / BaOH<sub>2</sub> / KOH / MgSO<sub>4</sub>
```

```
BaCl_{2}ppt = Ba^{+2} + 2Cl^{-1}
BaCO_{3}ppt = Ba^{+2} + CO_{3}^{-2}
```

 $MgHCO_{3}^{+1} = Mg^{+2} + HCO_{3}^{-1}$ $Mg(OH)_{2}ppt = Mg^{+2} + 2OH^{-1}$ $MgSO_{4}ppt = Mg^{+2} + SO_{4}^{-2}$ $Na_{2}CO_{3}ppt = 2Na^{+1} + CO_{3}^{-2}$ $Na_{2}SO_{4}ppt = 2Na^{+1} + SO_{4}^{-2}$ $NaHCO_{3}ppt = Na^{+1} + HCO_{3}^{-1}$ $NaOHppt = Na^{+1} + OH^{-1}$ $NaSO_{4}^{-1} = Na^{+1} + SO_{4}^{-2}$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for $H_2O / CO_2 / HCl$.

Sour Water Systems

SW01 Model

Components:

 $\rm H_{2}O$ / $\rm CO_{2}$ / $\rm H_{2}S$ / $\rm NH_{3}$ / $\rm CH_{4}$ / $\rm C_{6}H_{5}OH$ / $\rm NaOH$ / $\rm NaHCO_{3}$ / $\rm Na_{2}CO_{3}$ /

 $\texttt{C}_2\texttt{H}_6$ / $\texttt{C}_3\texttt{H}_8$ / \texttt{N}_2 / <code>HCl</code> / <code>HCN</code> / <code>H_3PO_4</code> / <code>NaCl</code> / <code>NaHS</code> / <code>HCOOH</code>

Ions:

Precipitates and Hydrates:

 $NaHCO_3$ / Na_2CO_3 / NaOH / NaCl

1
$C_{6}H_{5}OHaq = H^{+1} + C_{6}H_{5}O^{-1}$
$CO_2aq + H_2O = HCO_3^{-1} + H^{+1}$
$H_2O = H^{+1} + OH^{-1}$
$H_2P_2O_7^{-2} = H^{+1} + HP_2O_7^{-3}$
$H_2 PO_4^{-1} = H^{+1} + HPO_4^{-2}$
$H_2Saq = H^{+1} + HS^{-1}$
$H_3P_2O_7^{-1} = H^{+1} + H_2P_2O_7^{-2}$
$HClaq = H^{+1} + Cl^{-1}$
$HCNaq = H^{+1} + CN^{-1}$
$HCO_3^{-1} = H^{+1} + CO_3^{-2}$
$HCOOHaq = H^{+1} + COOH^{-1}$
$HP_{2}O_{7}^{-3} = H^{+1} + P_{2}O_{7}^{-4}$
$HPO_4^{-2} = H^{+1} + PO_4^{-3}$
$HS^{-1} = H^{+1} + S^{-2}$
$Na_2CO_3ppt = 2Na^{+1} + CO_3^{-2}$
$NaClppt = Na^{+1} + Cl^{-1}$
$NaHCO_3ppt = Na^{+1} + HCO_3^{-1}$
$NaOHppt = Na^{+1} + OH^{-1}$
$\mathrm{NH}_2\mathrm{CO}_2^{-1} + \mathrm{H}_2\mathrm{O} = \mathrm{NH}_3\mathrm{aq} + \mathrm{HCO}_3^{-1}$
$\mathrm{NH}_{3}\mathrm{aq} + \mathrm{H}_{2}\mathrm{O} = \mathrm{NH}_{4}^{+1} + \mathrm{OH}^{-1}$
$P_2O_7^{-4} + H_2O = 2PO_4^{-3} + 2H^{+1}$

Vapor-liquid equilibrium is not considered for $\rm H_3PO_4$ / NaHCO_3 / Na_2CO_3 / NaOH / NaCl / NaHS.

SW1X Model

Identical to SW01 model except that solid precipitation equilibria are not considered.

SW02 Model

Components:

```
\rm H_{2}O / \rm CO_{2} / \rm H_{2}S / \rm NH_{3} / \rm CH_{4} / \rm C_{6}H_{5}OH / NaOH / NaHCO_{3} / Na_{2}CO_{3} / HCl / NaCl / NaHS / HCN / ACETACID
```

Ions:

$$\begin{array}{ccccccc} \text{oh}^{-1} \ / \ \text{C}_6\text{H}_5\text{O}^{-1} \ / \ \text{Cl}^{-1} \ / \ \text{CN}^{-1} \ / \ \text{Co}_3^{-2} \ / \ \text{HCO}_3^{-1} \ / \ \text{H}^{+1} \ / \ \text{HS}^{-1} \ / \\ \text{Na}_2\text{CO}_3 \ / \ \text{NH}_2\text{CO}_2^{-1} \ / \ \text{NH}_4^{+1} \ / \ \text{Acetate}^{-1} \ / \ \text{S}^{-2} \end{array}$$

Precipitates and Hydrates:

 ${\tt NaHCO}_3$ / ${\tt NaOH}$ / ${\tt Na}_2{\tt CO}_3$ / ${\tt NaCl}$

```
C_{6}H_{5}OHaq = H^{+1} + C_{6}H_{5}O^{-1}
CO_{2}aq + H_{2}O = HCO_{3}^{-1} + H^{+1}
H_{2}O = H^{+1} + OH^{-1}
H_{2}Saq = H^{+1} + HS^{-1}
ACETACIDaq = H^{+1} + Acetate^{-1}
HClaq = H^{+1} + C1^{-1}
HCNaq = H^{+1} + C1^{-1}
HCO_{3}^{-1} = H^{+1} + CO_{3}^{-2}
HS^{-1} = H^{+1} + S^{-2}
Na_{2}CO_{3}ppt = 2Na^{+1} + CO_{3}^{-2}
```

```
NaClppt = Na<sup>+1</sup> + Cl<sup>-1</sup>
NaHCO<sub>3</sub>ppt = Na<sup>+1</sup> + HCO<sub>3</sub><sup>-1</sup>
NaOHppt = Na<sup>+1</sup> + OH<sup>-1</sup>
NH<sub>2</sub>CO<sub>2</sub><sup>-1</sup> + H<sub>2</sub>O = NH<sub>3</sub>aq + HCO<sub>3</sub><sup>-1</sup>
NH<sub>3</sub>aq + H<sub>2</sub>O = NH<sub>4</sub><sup>+1</sup> + OH<sup>-1</sup>
```

Vapor-liquid equilibrium is not considered for Acetic Acid / $NaHCO_3 / NaOH / Na_2CO_3 / NaHS / NaCl.$

SW2X Model

Identical to SW02 model except that solid precipitation equilibria are not considered.

SW03 Model

Components:

 $\rm H_{2}O$ / $\rm CO_2$ / $\rm H_2S$ / $\rm NH_3$ / $\rm CH_4$ / $\rm C_6H_5OH$ / $\rm NaOH$ / $\rm NaHCO_3$ / $\rm Na_2CO_3$ / $\rm C_2H_6$ / $\rm C_3H_8$ / $\rm N_2$ / HCl / HCN / $\rm C_4H_{10}$ / NaCl / NaHS /

 $\rm H_2$ / O_2 / CO

Ions:

OH-1 / Cl-1 / CN-1 / CO_3-2 / HCO_3-1 / H+1 / HS-1 / Na+1 / NH_4^{+1} /

 $\rm NH_2CO_2^{-1}$ / $\rm C_6H_5O^{-1}$ / $\rm S^{-2}$

Precipitates and Hydrates:

 ${\rm Na_2CO_3}$ / ${\rm NaOH}$ / ${\rm NaHCO_3}$ / ${\rm NaCl}$

Ionic Equilibria:

 $C_6H_5OHaq = H^{+1} + C_6H_5O^{-1}$ $CO_2aq + H_2O = HCO_3^{-1} + H^{+1}$ $H_2O = H^{+1} + OH^{-1}$
$$\begin{split} & H_2 Saq = H^{+1} + HS^{-1} \\ & HClaq = H^{+1} + Cl^{-1} \\ & HCNaq = H^{+1} + CN^{-1} \\ & HCO_3^{-1} = H^{+1} + CO_3^{-2} \\ & HS^{-1} = H^{+1} + S^{-2} \\ & Na_2 CO_3 ppt = 2Na^{+1} + CO_3^{-2} \\ & NaClppt = Na^{+1} + Cl^{-1} \\ & NaHCO_3 ppt = Na^{+1} + HCO_3^{-1} \\ & NaOHppt = Na^{+1} + OH^{-1} \\ & NH_2 CO_2^{-1} + H_2 O = NH_3 aq + HCO_3^{-1} \\ & NH_3 aq + H_2 O = NH_4^{+1} + OH^{-1} \end{split}$$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is not considered for $\rm Na_2CO_3$ / $\rm NaOH$ / $\rm NaHCO_3$ / $\rm NaHS$ / $\rm NaCl.$

SW3X Model

Identical to SW03 model except that solid precipitation equilibria are not considered.

SW04 Model

Components:

 $\label{eq:h20} \begin{array}{c} \mbox{H}_2\mbox{O}\ /\ \mbox{CO}_2\ /\ \mbox{H}_2\mbox{S}\ /\ \mbox{N}_4\ /\ \mbox{C}_6\mbox{H}_5\mbox{OH}\ /\ \mbox{N}a\mbox{OH}\ /\ \mbox{N}a\mbox{HCO}_3\ / \\ \mbox{N}a_2\mbox{CO}_3\ /\ \mbox{C}_2\mbox{H}_6\ /\ \mbox{C}_3\mbox{H}_8\ /\ \mbox{N}_2\ /\ \mbox{C}_4\mbox{H}_{10} \end{array}$

Ions:

$$\begin{array}{cccccccc} \text{oH}^{-1} \ / \ \text{CO}_3^{-2} \ / \ \text{HCO}_3^{-1} \ / \ \text{H}^{+1} \ / \ \text{HS}^{-1} \ / \ \text{Na}^{+1} \ / \ \text{NH}_2\text{CO}_2^{-1} \ / \\ \text{NH}_4^{+1} \ / \\ \text{C}_6\text{H}_5\text{O}^{-1} \ / \ \text{S}^{-2} \end{array}$$

Precipitates and Hydrates:

NaOH / NaHCO $_3$ / Na $_2$ CO $_3$

Ionic Equilibria:

- \square C₆H₅OHaq = H⁺¹ + C₆H₅O⁻¹
- \square CO₂aq + H₂O = HCO₃⁻¹ + H⁺¹
- \blacksquare H₂O = H⁺¹ + OH⁻¹
- $\blacksquare H_2Saq = H^{+1} + HS^{-1}$
- $\blacksquare \text{ HCO}_3^{-1} = \text{H}^{+1} + \text{ CO}_3^{-2}$
- $\blacksquare \text{ HS}^{-1} = \text{H}^{+1} + \text{S}^{-2}$
- $Na_2CO_3ppt = 2Na^{+1} + CO_3^{-2}$
- $\blacksquare \text{NaHCO}_3 \text{ppt} = \text{Na}^{+1} + \text{HCO}_3^{-1}$
- NaOHppt = $Na^{+1} + OH^{-1}$
- $\blacksquare \text{ NH}_2\text{CO}_2^{-1} + \text{H}_2\text{O} = \text{NH}_3\text{aq} + \text{HCO}_3^{-1}$
- $NH_3aq + H_2O = NH_4^{+1} + OH^{-1}$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is not considered for NaOH / NaHCO $_3$ / Na₂CO $_3$.

SW4X Model

Identical to SW04 model except that solid precipitation equilibria are not considered.

SW05 Model

Components:

 $\rm H_2O$ / $\rm CO_2$ / $\rm H_2S$ / $\rm NH_3$

Ions:

 $\text{OH}^{-1} \ / \ \text{HCO}_3^{-1} \ / \ \text{H}^{+1} \ / \ \text{HS}^{-1} \ / \ \text{NH}_2\text{CO}_2^{-1} \ / \ \text{NH}_4^{+1} \ / \ \text{CO}_3^{-2} \ / \ \text{S}^{-2}$

```
CO_2aq + H_2O = HCO_3^{-1} + H^{+1}
H_2O = H^{+1} + OH^{-1}
```

$$\begin{split} & H_2 Saq = H^{+1} + HS^{-1} \\ & HCO_3^{-1} = H^{+1} + CO_3^{-2} \\ & HS^{-1} = H^{+1} + S^{-2} \\ & NH_2 CO_2^{-1} + H_2 O = NH_3 aq + HCO_3^{-1} \\ & NH_3 aq + H_2 O = NH_4^{+1} + OH^{-1} \end{split}$$

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for all components.

Caustic Systems

CAUS Model

Components:

 $\rm H_{2}O$ / Cl_ / HClO / HCl / SO_ / NaCl / Na_2SO_ / Na_2SO_ / NaOH / H_2SO_ 4

Ions:

OH⁻¹ / ClO⁻¹ / H⁺¹ / HSO₃⁻¹ / HSO₄⁻¹ / Na⁺¹ / NaSO₄⁻¹ / Cl⁻¹ / $s_{2}O_{5}^{-2}$ / SO₃⁻² / SO₄⁻²

Precipitates and Hydrates:

NaCl / Na $_2$ SO $_3$ / Na $_2$ SO $_4$ / NaOH

```
Cl_{2}aq + H_{2}O = H^{+1} + Cl^{-1} + HClOaqH_{2}O = H^{+1} + OH^{-1}HClaq = H^{+1} + Cl^{-1}HClOaq = H^{+1} + ClO^{-1}HSO_{3}^{-1} = H^{+1} + SO_{3}^{-2}HSO_{4}^{-1} = H^{+1} + SO_{4}^{-2}
```

```
Na_{2}SO_{3}ppt = 2Na^{+1} + SO_{3}^{-2}
Na_{2}SO_{4}ppt = 2Na^{+1} + SO_{4}^{-2}
NaClppt = Na^{+1} + Cl^{-1}
NaOHppt = Na^{+1} + OH^{-1}
NaSO_{4}^{-1} = Na^{+1} + SO_{4}^{-2}
S_{2}O_{5}^{-2} + H_{2}O = 2SO_{3}^{-2} + 2H^{+1}
SO_{2}aq + H_{2}O = HSO_{3}^{-1} + H^{+1}
```

Vapor-liquid equilibrium is considered for $H_2O / Cl_2 / HClO / HCl / SO_2$.

CAUX Model

Identical to CAUS model except that solid precipitation equilibria are not considered.

CAU2 Model

Components:

H₂O / NaOH / KOH

Ions:

 OH^{-1} / K^{+1} / Na^{+1} / H^{+1}

Precipitates and Hydrates:

NaOH / КОН

Ionic Equilibria:

```
H_2O = H^{+1} + OH^{-1}
KOHppt = K^{+1} + OH^{-1}
NaOHppt = Na^{+1} + OH^{-1}
```

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for H₂O only.

CA2X Model

Identical to CAU2 model except that solid precipitation equilibria are not considered.

Benfield Systems

BENF Model

Components:

```
H2O / CO2 / CO / C2H6 / C2H4 / CH4 / H2S / H2 / N2 / NH3 / C3H8 / K2CO3 / KHCO3 / KHS / H3PO4 / B(OH)3 / KOH
```

Ions:

Precipitates and Hydrates:

 ${\rm K_2CO_3}$ / ${\rm KHCO_3}$ / KOH

$$CO_{2}aq + H_{2}O = HCO_{3}^{-1} + H^{+1}$$

$$H_{2}O = H^{+1} + OH^{-1}$$

$$H_{2}P_{2}O_{7}^{-2} = H^{+1} + HP_{2}O_{7}^{-3}$$

$$H_{2}PO_{4}^{-1} = H^{+1} + HPO_{4}^{-2}$$

$$H_{2}Saq = H^{+1} + HS^{-1}$$

$$H_{3}P_{2}O_{7}^{-1} = H^{+1} + H_{2}P_{2}O_{7}^{-2}$$

$$HCO_{3}^{-1} = H^{+1} + CO_{3}^{-2}$$

$$P2O7-3 = H^{+1} + P_{2}O_{7}^{-4}$$

$$HPO_{4}^{-2} = H^{+1} + PO_{4}^{-3}$$

```
HS^{-1} = H^{+1} + S^{-2}
K_{2}CO_{3}ppt = 2K^{+1} + CO_{3}^{-2}
KHCO_{3}ppt = K^{+1} + HCO_{3}^{-1}
KOHppt = K^{+1} + OH^{-1}
NH_{2}CO_{2}^{-1} + H_{2}O = NH_{3}aq + HCO_{3}^{-1}
NH_{3}aq + H_{2}O = NH_{4}^{+1} + OH^{-1}
P_{2}O_{7}^{-4} + H_{2}O = 2PO_{4}^{-3} + 2H^{+1}
B(OH)_{3}aq = BO_{2}^{-1} + H_{2}O + H^{+1}
```

Vapor-liquid equilibrium is not considered for K_2CO_3 / KHCO₃ / KHS / H₃PO₄ / B(OH)₃ / KOH.

BENX Model

Identical to BENF model except that solid precipitation equilibria are not considered.

Scrubber Systems

SCRU Model

Components:

 $\rm H_{2}O$ / $\rm CO_{2}$ / HCl / HCN / HCOOH / $\rm N_{2}$ / $\rm O_{2}$ / $\rm SO_{2}$ / NaOH / $\rm CaCO_{3}$ /

```
CaCl<sub>2</sub> / NaCl / Na<sub>2</sub>CO<sub>3</sub> / NaHCO<sub>3</sub> / NaCOOH / Ca(OH)<sub>2</sub>
```

Ions:

$$\begin{array}{cccccccc} \text{OH}^{-1} \ / \ \text{CaHCO}_3^{+1} \ / \ \text{Ca}^{+2} \ / \ \text{CaOH}^{+1} \ / \ \text{Cl}^{-1} \ / \ \text{CN}^{-1} \ / \ \text{CO}_3^{-2} \ / \\ \text{COOH}^{-1} \ / \ \text{HCO}_3^{-1} \ / \ \text{H}^{+1} \ / \ \text{HSO}_3^{-1} \ / \ \text{Na}^{+1} \ / \ \text{CaCOOH}^{+1} \ / \ \text{S}_2^{\text{O}5}^{-2} \\ / \ \text{SO}_3^{-2} \end{array}$$

Precipitates and Hydrates:

```
NaOH / CaCO<sub>3</sub> / CaCl<sub>2</sub> / NaCl / Na<sub>2</sub>CO<sub>3</sub> / NaHCO<sub>3</sub> / NaCOOH / Ca(OH)<sub>2</sub>
```

Ionic Equilibria:

 $CaCl_{2}ppt = Ca^{+2} + 2Cl^{-1}$ $CaCO_3ppt = Ca^{+2} + CO_3^{-2}$ $CaCOOH^{+1} = Ca^{+2} + COOH^{-1}$ $CaHCO_{3}^{+1} = Ca^{+2} + HCO_{3}^{-1}$ $Ca(OH)_{2}ppt = Ca^{+2} + 2OH^{-1}$ $CaOH^{+1} = Ca^{+2} + OH^{-1}$ $CO_2aq + H_2O = HCO_3^{-1} + H^{+1}$ $H_{2}O = H^{+1} + OH^{-1}$ $HClag = H^{+1} + Cl^{-1}$ $HCNaq = H^{+1} + CN^{-1}$ $HCO_3^{-1} = H^{+1} + CO_3^{-2}$ $HCOOHaq = H^{+1} + COOH^{-1}$ $HSO_{3}^{-1} = H^{+1} + SO_{3}^{-2}$ $Na_2CO_3ppt = 2Na^{+1} + CO_3^{-2}$ $NaClppt = Na^{+1} + Cl^{-1}$ $NaCOOHppt = Na^{+1} + COOH^{-1}$ $NaHCO_3ppt = Na^{+1} + HCO_3^{-1}$ $NaOHppt = Na^{+1} + OH^{-1}$ $S_2O_5^{-2} + H_2O = 2SO_3^{-2} + 2H^{+1}$ $SO_2aq + H_2O = HSO_3^{-1} + H^{+1}$

ELECTROLYTES

Vapor-Liquid Equilibria:

Vapor-liquid equilibrium is considered for $\rm H_2O\,/\,CO_2\,/\,HCl\,/\,HCN\,/$ HCOOH / $\rm N_2\,/\,O_2\,/\,SO_2$.

TWL1 Model

Components:

```
H<sub>2</sub>O / CO<sub>2</sub> / H<sub>2</sub>S / NH<sub>3</sub> / CH<sub>4</sub> / C<sub>6</sub>H<sub>5</sub>OH /Toluene / NaOH /
NaOH·H<sub>2</sub>O / Na<sub>2</sub>CO<sub>3</sub> / Na<sub>2</sub>CO<sub>3</sub>·10H<sub>2</sub>O / Na<sub>2</sub>CO<sub>3</sub>·H<sub>2</sub>O /
Na<sub>2</sub>CO<sub>3</sub>·7H<sub>2</sub>O / NaHCO<sub>3</sub> / NaCl /NaHS / HCl / CaCl<sub>2</sub> /
CaCl<sub>2</sub>·H<sub>2</sub>O /
CaCl<sub>2</sub>·2H<sub>2</sub>O / CaCl<sub>2</sub>·4H<sub>2</sub>O / CaCl<sub>2</sub>·6H<sub>2</sub>O /Ca(HCO<sub>3</sub>)<sub>2</sub> / CaCO<sub>3</sub>
/
Ca(OH)<sub>2</sub> / NH<sub>4</sub>Cl / NH<sub>4</sub>HCO<sub>3</sub> / NH<sub>4</sub>HS
```

Ions:

Precipitates and Hydrates:

```
CaCl<sub>2</sub> / CaCO<sub>3</sub> / Ca(OH)<sub>2</sub> / Na<sub>2</sub>CO<sub>3</sub> /NaCl / NaHCO<sub>3</sub> / NaOH
/ NH<sub>4</sub>Cl /
NH<sub>4</sub>HCO<sub>3</sub> / NH<sub>4</sub>HS / CaCl<sub>2</sub>·H<sub>2</sub>O / CaCl<sub>2</sub>·2H<sub>2</sub>O / CaCl<sub>2</sub>·4H<sub>2</sub>O /
CaCl<sub>2</sub>·6H<sub>2</sub>O / Na<sub>2</sub>CO<sub>3</sub>·10H<sub>2</sub>O / Na<sub>2</sub>CO<sub>3</sub>·H<sub>2</sub>O / Na<sub>2</sub>CO<sub>3</sub>·7H<sub>2</sub>O /
NaOH·H<sub>2</sub>O
```

```
C_{6}H_{5}OHaq = H^{+1} + C_{6}H_{5}O^{-1}
CaCl_{2}H_{2}O = Ca^{+2} + 2Cl^{-1} + H_{2}O
CaCl_{2}H_{2}O = Ca^{+2} + 2Cl^{-1} + 2H_{2}O
CaCl_{2}H_{2}O = Ca^{+2} + 2Cl^{-1} + 4H_{2}O
CaCl_{2}GH_{2}O = Ca^{+2} + 2Cl^{-1} + 6H_{2}O
```

 $CaCl_{2}aq = CaCl^{+1} + Cl^{-1}$ $CaCl_{2}ppt = Ca^{+2} + 2Cl^{-1}$ $CaCl^{+1} = Ca^{+2} + Cl^{-1}$ $CaCO_{3}aq = Ca^{+2} + CO_{3}^{-2}$ $CaCO_3ppt = Ca^{+2} + CO_3^{-2}$ $CaHCO_{3}^{+1} = Ca^{+2} + HCO_{3}^{-1}$ $Ca(OH)_{2}ppt = Ca^{+2} + 2OH CaOH^{+1} = Ca^{+2} + OH^{-1}$ $CO_2aq + H_2O = H^{+1} + HCO_3^{-1}$ $H_{2}O = H^{+1} + OH^{-1}$ $H_2Saq = H^{+1} + HS^{-1}$ $HClag = H^{+1} + Cl^{-1}$ $HCO_3^{-1} = H^{+1} + CO_3^{-2}$ $HS^{-1} = H^{+1} + S^{-2}$ $Na_2CO_3 \cdot 10H_2O = 2Na^{+1} + CO_3^{-2} + 10H_2O$ $Na_2CO_3 H_2O = 2Na^{+1} + CO_3^{-2} + H_2O$ $Na_2CO_3 \cdot 7H_2O = 2Na^{+1} + CO_3^{-2} + 7H_2O$ $Na_2CO_3ppt = 2Na^{+1} + CO_3^{-2}$ $NaClppt = Na^{+1} + Cl^{-1}$ $NaCO_{3}^{-1} = Na^{+1} + CO_{3}^{-2}$ $NaHCO_3aq = Na^{+1} + HCO_3^{-1}$ $NaHCO_3ppt = Na^{+1} + HCO_3^{-1}$ $NaOH H_2O = Na^{+1} + OH^{-1} + 1H_2O$

```
NaOHppt = Na<sup>+1</sup> + OH<sup>-1</sup>

NH<sub>2</sub>CO<sub>2</sub><sup>-1</sup> + H<sub>2</sub>O = NH<sub>3</sub>aq + HCO<sub>3</sub><sup>-1</sup>

NH<sub>3</sub>aq + H<sub>2</sub>O = NH<sub>4</sub><sup>+1</sup> + OH<sup>-1</sup>

NH<sub>4</sub>Clppt = NH<sub>4</sub><sup>+1</sup> + Cl<sup>-1</sup>

NH<sub>4</sub>HCO<sub>3</sub>ppt = NH<sub>4</sub><sup>+1</sup> + HCO<sub>3</sub><sup>-1</sup>

NH<sub>4</sub>HSppt = NH<sub>4</sub><sup>+1</sup> + HS<sup>-1</sup>
```

Vapor-Liquid and Liquid-Liquid Equilibria:

Vapor-liquid equilibrium is considered for $\rm H_2O$ / $\rm C_6H_5OH$ / $\rm CH_4$ / $\rm CO_2$ / $\rm H_2S$ / $\rm HCl$ / $\rm NH_3$ / Toluene.

TWL2 Model

Components:

```
\label{eq:h20} \begin{array}{c} \mbox{NaCl / NaHSO4 / Na2SO4 / Na2SO4 \cdot 10H2O / NaOH / \\ \mbox{NaOH} \cdot \mbox{H2O} \ / \ \mbox{Ca} \ (HSO4)_2 \ / \ \mbox{CaSO4} \ / \ \mbox{CaSO4} \cdot \mbox{2H2O} \ / \ \mbox{Ca} \ (OH)_2 \ / \\ \mbox{HCl / N2 / CH4 / Methanol / Ethanol / M-Xylene / Benzene / \\ \mbox{Toluene / CaCl2 / CaCl2} \cdot \mbox{H2O / CaCl2} \cdot \mbox{2H2O / CaCl2} \cdot \mbox{4H2O / CaCl
```

Ions:

```
\begin{array}{c} \texttt{OH}^{-1} \ / \ \texttt{Cl}^{-1} \ / \ \texttt{HF}_2^{-1} \ / \ \texttt{HSO}_4^{-1} \ / \ \texttt{NaSO}_4^{-1} \ / \ \texttt{F}^{-1} \ / \ \texttt{SO}_4^{-2} \ / \ \texttt{H}^{+1} \ / \\ \texttt{CaCl}^{+1} \ / \ \texttt{CaF}^{+1} \ / \ \texttt{CaOH}^{+1} \ / \ \texttt{Na}^{+1} \ / \ \texttt{Ca}^{+2} \end{array}
```

Precipitates and Hydrates:

```
CaCl<sub>2</sub> / CaF<sub>2</sub> / Ca(OH)<sub>2</sub> / CaSO<sub>4</sub> / Na<sub>2</sub>SO<sub>4</sub> / NaCl / NaF /
NaHSO<sub>4</sub>/
NaOH / CaCl<sub>2</sub>·H<sub>2</sub>O / CaCl<sub>2</sub>·2H<sub>2</sub>O / CaCl<sub>2</sub>·4H<sub>2</sub>O / CaCl<sub>2</sub>·6H<sub>2</sub>O
/
CaSO<sub>4</sub>·2H<sub>2</sub>O / Na<sub>2</sub>SO<sub>4</sub>·10H<sub>2</sub>O / NaOH·H<sub>2</sub>O
```

ELECTROLYTES

Ionic Equilibria:

 $CaCl_{2} H_{2}O = Ca^{+2} + 2Cl^{-1} + H_{2}O$ $CaCl_{2} \cdot 2H_{2}O = Ca^{+2} + 2Cl^{-1} + 2H_{2}O$ $CaCl_{2} \cdot 4H_{2}O = Ca^{+2} + 2Cl^{-1} + 4H_{2}O$ $CaCl_{2} \cdot 6H_{2}O = Ca^{+2} + 2Cl^{-1} + 6H_{2}O$ $CaCl_{2}aq = CaCl^{+1} + Cl^{-1}$ $CaCl_{2}ppt = Ca^{+2} + 2Cl^{-1}$ $CaCl^{+1} = Ca^{+2} + Cl^{-1}$ $CaF_{2}ppt = Ca^{+2} + 2F^{-1}$ $CaF^{+1} = Ca^{+2} + F^{-1}$ $Ca(OH)_{2}ppt = Ca^{+2} + 2OH^{-1}$ $CaOH^{+1} = Ca^{+2} + OH^{-1}$ $CaSO_4 \cdot 2H_2O = Ca^{+2} + SO_4^{-2} + 2H_2O$ $CaSO_4aq = Ca^{+2} + SO_4^{-2}$ $CaSO_4ppt = Ca^{+2} + SO_4^{-2}$ $H_{2}O = H + + OH^{-1}$ $HClag = H + + Cl^{-1}$ $HF_2^{-1} = F^{-1} + HFaq$ $HFag = H^{+1} + F^{-1}$ $HSO_4^{-1} = H^{+1} + SO_4^{-2}$ $Na_2SO_4 \cdot 10H_2O = 2Na^{+1} + SO_4^{-2} + 10H_2O$ $Na_2SO_4ppt = 2Na^{+1} + SO_4^{-2}$ $NaClppt = Na^{+1} + Cl^{-1}$ $NaFaq = Na^{+1} + F^{-1}$

NaFppt = Na⁺¹ + F⁻¹ NaHSO₄ppt = Na⁺¹ + HSO₄⁻¹ NaOH·H₂Oppt = Na⁺¹ + OH⁻¹ + H₂O NaOHppt = Na⁺¹ + OH⁻¹ NaSO₄⁻¹ = Na⁺¹ + SO₄⁻²

Vapor-Liquid and Liquid-Liquid Equilibria:

Vapor-liquid equilibrium is considered for H_2O / Benzene / CH_4 / Ethanol / HCl / HF / Methanol / M-Xylene / N_2 / Toluene.

Alphabetical Component Index of Electrolyte Models

The Electrolyte models that contain a given component (or ionic species) are listed directly underneath the component names in this index. The phases allowed for the components are given in parentheses following the component names, where:

AQ = aqueous phase (ion, ion pair, or dissolved neutral molecule)

CI = completely ionized aqueous electrolyte

V= vapor phase

S = solid phase

HC = hydrocarbon or non-aqueous liquid phase.

For example, it can be deduced from the index that aqueous calcium ion, $Ca^{+2}(AQ)$, hydroxide ion, $OH^{-1}(AQ)$, calcium mono-hydroxide ion pair, $CaOH^{+1}(AQ)$, and solid calcium hydroxide, $Ca(OH)_2(S)$ are included in the CANA model. The CANX model has the same components as CANA; however, solid phases of the components are not allowed. Consequently, $Ca(OH)_2$ in the CANX model is treated as an aqueous electrolyte that is completely ionized (CI).

Α	TEA2
Acetacid (AQ)	C ₃ H ₈ (V,AQ)
SW023	BENF6
SW2X3	BENX6
Acetate ⁻¹ (AQ)	DEA7
SW021	DGA7
SW2X1	DIPA7
D	HOTC7 HOTX7
В	MDEA7
Ba ⁺² (AQ)	MEA7
GEOT1	SW017
OILF1	SW037
BaCl ₂ (CI)	SW047
GEOT1	SW1X7
BaCl ₂ (S)	SW3X7
OILF1	SW4X7
$BaCO_3$ (S)	TEA7
GEOT1	$C_{4}H_{10}$ (V,AQ)
OILF1	DEA6
BaOH ⁺¹ (AQ)	DGA6
GEOT1	DIPA6
OILF1	MDEA6 MEA6
Ba(OH) ₂ (S)	SW036
OILF1	SW046
$BaSO_4$ (S)	SW3X6
GEOT1	SW4X6
OILF1	TEA6
Benzene (V,AQ,HC)	C ₆ H ₅ O ⁻¹ (AQ)
TWL2	SW011
BO_2^{-1} (AQ)	SW021
BENF1	SW031
BENX1	SW041
B(OH) ₃ (AQ)	SW1X1
BENF1	SW2X1 SW3X1
BENX1 GEOT1	SW4X1
$B(OH)_3OH^{-1}(AQ)$	TWL1
GEOT1	C ₆ H ₅ OH (V,AQ)
GEOTT	SW011
C	SW021
C_2H_4 (V,AQ)	SW031
BENF2	SW041
BENX2C2H6(V,AQ)	SW1X1
BENF2	SW2X1
BENX2	SW3X1 SW4X1
DEA2	C_6H_5OH (V,AQ,HC)
DGA2 DIPA2	TWL1
HOTC2	Ca ⁺² (AQ)
HOTX2	CANA1
MDEA2	CANA1 CANX1
MEA2	GEOT1
SW012	OILF1
SW032	SCRU1
SW042	SCRX1
SW1X2	TWL2
SW3X2 SW4X2	Ca2EDTA (AQ)
5W4A2	GEOT1

CaCl ⁺¹ (AQ)	Ca(OH) ₂ (CI)
TWL1	CANX1
TWL2	SCRX1
$CaCl_2$ (CI)	$Ca(OH)_2$ (S)
CÂNX1	CANA1
-	-
GEOT1	OILF1
SCRX1	SCRU1
$CaCl_2$ (S)	TWL1
CÂNÁ1	TWL2
OILF1	$CaSO_4$ (AQ)
SCRU1	CANX1
	-
TWL1	GEOT1
TWL2	CaSO ₄ (S,AQ)
$CaCl_2 \cdot H_2O(S)$	CANA1
TŴLĨ	OILF1
TWL2	TWL2
$CaCl_2 \cdot 2H_2O(S)$	$CaSO_4 \cdot 2H_2O(S)$
TWL1	TWL2
TWL2	CH ₄ (V,AQ)
CaCl ₂ ·4H ₂ O (S)	BENF1
TWL1	BENX1
TWL2	DEA1
$CaCl_2 \cdot 6H_2O(S)$	DGA1
TŴL1	DIPA1
TWL2	HOTC1
	HOTX1
CaCO ₃ (CI)	MDEA1
SCRX1	
CaCO ₃ (S)	MEA1
GEOT1	SW011
	SW021
OILF1	SW031
SCRU1	SW041
TWL1	SW1X1
CaCOOH ⁺¹ (AQ)	SW2X1
SCRU1	
SCRX1	SW3X1
	SW4X1
CaF ⁺¹ (AQ)	TEA1
TWL2	CH ₄ (V,AQ,HC)
$CaF_2(S)$	TWL1
TWL2	TWL2
	==
CaHCO ₃ ⁺¹ (AQ)	Cl ⁻¹ (AQ)
GEOT1	CANA1
OILF1	CANX1
SCRU1	CAUS1
SCRX1	CAUX1
TWL1	
	Cl21
$Ca(HCO_3)_2(CI)$	CLSF1
TWL1	GENE1
CaHSO₄ (CI)	GENX1
TWL2	GEOT1
	HCL1
CaOH ⁺¹ (AQ)	OILF1
CANA1	SALT1
CANX1	-
GEOT1	SCRU1
OILF1	SCRX1
SCRU1	SW011
SCRX1	SW021
	SW031
TWL1	SW1X1
TWL2	OTTINI

HCL3	SW014	TWL2	
OILF3	SW1X4	К	
SCRU3 SCRX3	HF_{2}^{-1} (AQ)		
SW013	TWL2 HF (V,AQ,HC)	K ⁺¹ (AQ) BENF4	
SW023	TWL2	BENX4	
SW033	$HP_2O_7^{-3}$ (AQ)	CA2X4	
SW1X3		CAU24	
SW2X3	BENF4	GEOT4	
SW3X3	BENX4	OILF4	
TWL1	PHOS4	SALT4	
	SW014	K_2CO_3 (CI)	I
HCIO (V,AQ) CAUS3	SW1X4	BENX4	
CAUX3	HPO_4^{-2} (AQ)	K_2CO_3 (S)	
CL23	ACID4	BENF4	I
CLSF3	BENF4	OILF4	
GENE3	BENX4	K_2SO_4 (S)	
GENX3	PHOS4 SW014	OILF4	I
HCN (V,AQ)	SW1X4	KCI (CI)	
ACID4	HS ⁻¹ (AQ)	GEOT4	
SCRU4 SCRX4	BENF4	KCI (S) OILF4	
SW014	BENX4	SALT4	
SW014 SW024	DEA4	KHCO ₃ (CI)	
SW034	DGA4	BENX4	
SW1X4	DIPA4	KHCO ₃ (S)	
SW2X4	GEOT4	BENF4	
SW3X4	HOTC4	OILF4	
HCO ₃ ⁻¹ (AQ)	HOTX4	KHS (CI)	
ACID4	MDEA4	BENF4	
BENF4	MEA4 SW014	BENX4	
BENX4	SW014 SW024	KOH (CI)	ļ
DEA4	SW034	BENX4	
DGA4	SW044	CA2X4	
DIPA4 GENE4	SW054	KOH (S)	
GENX4	SW1X4	BENF4 CAU24	
GEOT4	SW2X4	OILF4	
HOTC4	SW3X4		
HOTX4	SW4X4	L	
MDEA4		Li ⁺¹ (AQ)	
MEA4	$HSO_3^{-1}(AQ)$	GEOT4	
OILF4	CAUS4 CAUX4	LiCl (Cl)	
SCRU4 SCRX4	CLSF4	GEÓT4	
SW014	GENE4	М	
SW014 SW024	GENX4	Μ	
SW034	GEOT4	MDEAH (AQ)	
SW044	SCRU4	MDEA4	
SW054	SCRX4	$MDEAH_2^{+1}$ (AQ)	
SW1X4	SULF4	MDEA4	
SW2X4	HSO_4^{-1} (AQ)	MEACO ₂ ⁻¹ (AQ)	
SW3X	CANA4	MEA4	
SW4X4	CANX4		
TEA4 TWL1	CAUS4 CAUX4	MEAH (V,AQ)	
HCOOH (V,AQ)	CAUX4 CLSF4		
ACID4	GEOT4	$MEAH_{2}^{+1}(AQ)$	
SCRU4	OILF4	MEA4 Methanol (V,AQ,HC)	
SCRX4	SULF4		

ELECTROLYTES

TWL2 Mg^{+2} (AQ) CANA4 CANX4 GEOT4 OILF4 MgCl⁺¹ (AQ) CANA4

CANX4 GEOT4 OILF4 MgCl₂ (CI) CANX4 GEOT4 $MgCl_2(S)$ CANA4 OILF4 $MgCO_3(S)$ GEOT5 OILF5 $MgHCO_3^{+1}$ (AQ) GEOT5 OILF5 $Mg(OH)_2(CI)$ CANX5 $Mg(OH)_2(S)$ CANA5 OILF5 MgSO₄ (CI) CANX5 $MgSO_4$ (S) CANA5 OILF5 Mn^{+2} (AQ) GEOT5 $MnCl_2$ (CI) GEOT5 $MnHCO_3^{+1}$ (AQ) GEOT5 MnOH⁺¹ (AQ) GEOT5 M-Xylene (V,AQ,HC) TWL2

Ν

 N_2 (V,AQ) ACID5 BENF5 BENX5 CL25 CLSF5 DEA5 DGA5 DIPA5 GENE5 GENX5 HOTC5 HOTX5

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MDEA5	Na ₂ CO ₃ .10H ₂ O (S)	GENE5	SW016
MEA5	TWL1	HOTC5	SW026
SCRU5	Na ₂ S (CI)	OILF5	SW036
SCRX5	GEOT5	SCRU5	SW046
SW015	Na_2SO_3 (CI)	SW015	SW056
SW035	CAUX5	SW025	SW1X6
SW045		SW035	SW2X6
SW1X5	GEOT5	SW045	SW3X6
SW3X5	$Na_2SO_3(S)$	TWL1	SW4X6
SW4X5	CAUS5	NaHS (CI)	TWL1
	Na_2SO_4 (CI)		
TEA5		SW015	NH_3 (V,AQ)
N ₂ (V,AQ,HC)	CANX5	SW025	ACID6
TWL2	CAUX5	SW035	BENF6
Na ⁺¹ (AQ)	GEOT5	SW1X5	BENX6
CA2X5	Na_2SO_4 (S)	SW2X5	GEOT6
	CANA5	SW3X5	SW016
CANA5	CAUS5	TWL1	SW026
CANX5		NaHSO ₄ (S)	
CAU25	OILF5		SW036
CAUS5	TWL2	TWL2	SW046
CAUX5	$Na_2SO_4.10H_2O$	NaOH (CI)	SW056
GENE5	TWL2	CA2X5	SW1X6
GENX5	Na₄EDTA (AQ)	CANX5	SW2X6
GEOT5		CAUX5	SW3X6
	GEOT5	GENX5	SW4X6
HOTC5	NaCI (CI)	HOTX5	
HOTX5	CANX5		NH_3 (V,AQ,HC)
OILF5	CAUX5	SCRX5	TWL1
SALT5	GENX5	SW1X6	NH_4^{+1} (AQ)
SCRU5	GEOT5	SW2X6	ACID6
SCRX5	OILF5	SW3X6	BENF6
SW015		SW4X6	BENX6
SW025	SCRX5	NaOH (S)	
SW035	SW1X5	CANA6	GEOT6
	SW2X5	CAU26	SW016
SW045	SW3X5	CAUS6	SW026
SW1X5	NaCI (S)	GENE6	SW036
SW2X5	CANA5		SW046
SW3X5	CAUS5	HOTC6	SW056
SW4X5	GENE5	OILF6	SW1X6
TWL2		SCRU6	SW2X6
Na_2CO_3 (CI)	SALT5	SW016	SW3X6
GENX5	SCRU5	SW026	SW4X6
HOTX5	SW015	SW036	TWL1
	SW025	SW046	
SCRX5	SW035	TWL1	$NH_4CI(S)$
SW1X5	TWL1	TWL2	TWL1
SW2X5	TWL2	NaOH·H ₂ O (S)	NH_4HCO_3 (S)
SW3X5	NaCOOH (CI)		TWL1
SW4X5	SCRX5	TWL1	$NH_4HS(S)$
Na_2CO_3 (S)	NaCOOH (S)	TWL2	
GENE5	SCRU5	NaSO ₄ ⁻¹ (AQ)	TWL1
HOTC5		CANA6	$(NH_4)_2SO_4$ (S)
OILF5	NaF (S)	CANX6	GEOT6
	TWL2	CAUS6	
SCRU5	NaHCO ₃ (CI)	CAUX6	0
SW015	GENX5		
SW025	HOTX5	GEOT6	O ₂ (V,AQ)
SW035	SCRX5	OILF6	CLSF6
SW045	SW1X5	TWL2	GENE6
TWL1	SW2X5	$NH_2CO_2^{-1}(AQ)$	GENX6
$Na_2CO_3 \cdot H_2O(S)$		ĂCID6	SCRU6
TWL1	SW3X5	BENF6	SCRX6
	SW4X5	BENX6	SW036
$Na_2CO_3 \cdot 7H_2O(S)$	$NaHCO_3$ (S)	GEOT6	SW3X6
TWL1		GLOTO	00000

$OH^{-1} (AQ)$ (all models)6 P $P_2O_7^{-4} (AQ)$ ACID6 BENF6 BENX6 PHOS6 SW016 SW1X6 $Pb^{+2} (AQ)$ GEOT6 $PbCl^2 (CI)$ GEOT6 $PO_4^{-3} (AQ)$ ACID6 BENF7 BENX7 DEA7 DGA7 DIPA7 GEOT7 HOTC7 HOTC7 HOTC7 HOTC7 HOTC7 HOTC7 SW017 SW027 SW037 SW047 SW057	$\begin{array}{c} \text{GENE7}\\ \text{GENX7}\\ \text{SCRU7}\\ \text{SCRV7}\\ \text{SULF7}\\ \text{SO}_{3}^{-2}\left(\text{AQ}\right)\\ \text{CAUS7}\\ \text{CAUS7}\\ \text{CLSF7}\\ \text{GEN27}\\ \text{GEN27}\\ \text{GEN7}\\ \text{SCRU7}\\ \text{SCRU7}\\ \text{SCRU7}\\ \text{SCRV7}\\ \text{SULF7}\\ \text{SULF7}\\ \text{SULF7}\\ \text{SULF7}\\ \text{CAUS7}\\ CAU$
SW1X7 SW2X7 SW3X7 SW4X7 TEA7	
$\begin{array}{c} \text{TWL1}\\ \text{S}_2\text{O}_5^{-2} (\text{AQ})\\ \text{CAUS7}\\ \text{CAUX7}\\ \text{CLSF7}\\ \text{GENE7}\\ \text{GENX7}\\ \text{SCRU7}\\ \text{SCRU7}\\ \text{SCRX7}\\ \text{SULF7}\\ \text{SO}_2 (\text{V,AQ})\\ \text{CAUS7}\\ \text{CAUX7}\\ \text{CLSF7} \end{array}$	

Chapter E3 Creating a User-Added Electrolyte Model

Available Tools for Creating Electrolyte Models

Users can develop their own user-added electrolyte models for use in Electrolytes versions of PRO/II by using Chemistry Wizard version 3.1 from OLI Systems, Inc.This upgrade includes OLI's new state-of-the-art Mixed Solvent Electrolyte (MSE) chemistry model that enables chemical process simulations that heretofore were not possible to accomplish.

Starting with PRO/II version 8.0, OLI Systems, Inc. assumed responsibility for documenting the tools they supply. Because that documentation is the most current, the instructions that previously appeared in this chapter have been removed.

The PRO/II installation package includes the following documentation to instruct users in generating their own electrolyte models. During installation, these files may be copied to the \Manual\OLI subdirectory of the PRO/II installation directory.

- OLI Chemistry Wizard User Guide provides complete documentation of the new tool set. This Guide identifies the current version of the Chemistry Wizard used by PRO/II.
- PRO/II-OLI 6.6_Components.xls, a Microsoft Excel spreadsheet, provides an expanded list of electrolyte components as included in the 40 pre-defined systems installed with PRO/II. The 5.6, 6.6, and 7.0 versions of the predefined electrolyte data base files all contain the same slate of electrolyte species and components.

Both documents are included on the PRO/II installation disk.

Compatibility with Previous Versions of PRO/II

Formerly, PRO/II incorporated version 5.6, and then version 6.3 of the OLI electrolytes calculation engine. These versions used the Electrolyte Utility Package (EUP) provided by OLI Systems, Inc., to generate electrolyte models. This program now is obsolete.

Beginning with PRO/II version 7.1, PRO/II upgraded to OLI engine version 6.6. Also, the EUP was replaced by the newer OLI Chemistry Wizard version 1.0. Concurrently, OLI Systems assumed responsibility for support and documentation of the newer tools. This program also is obsolete.

Beginning with version 9.1, PRO/II upgraded to version 8.2.4 of the OLI engine and the accompanying Chemistry Wizard version 3.1. These versions of the tools currently are used by PRO/II.

Note: All of the older tools mentioned in this section now are obsolete and no longer are available. When creating new electrolyte models, be sure to use the current version of the Chemistry Wizard.

Note: While the older tools no longer are available, older electrolyte models created by using them still function properly in PRO/II. Specifically, PRO/II still is able to translate and use electrolyte models created for earlier OLI engine versions 5.6 and 6.6. However, we urge all electrolyte users to upgrade to the latest version at their earliest convenience.

Chapter E4 Electrolyte Effects In Simulations

Overview

Throughout the development of PRO/II Electrolytes, a major goal has been to integrate the Electrolyte thermodynamic methods seamlessly into PRO/II's graphical user interface (GUI). In other words, as far as the unit operations are concerned, PRO/II Electrolytes should operate as "just another thermodynamic method." There are several units still unavailable for use with Electrolytes, while others have partial functionality or other special considerations. This document discusses work-arounds, where possible, for these limitations.

General Considerations

The most fundamental consideration that can make PRO/II Electrolytes different from other thermodynamic methods is that it is completely tied to the flash algorithm, K-value, enthalpy, and density methods as developed by OLI Systems Inc. (Morris Plains, N.J.). OLI's flash algorithm does not work exactly the same as the "normal" flash in PRO/II. In some ways that is beneficial, but it can create problems for a few PRO/II unit operations. The following are important differences between the two, along with statements regarding the consequences of those differences:

- There are conditions (most commonly where there is no aqueous liquid phase) in which OLI's thermodynamic method is simply not applicable. In such conditions, the flash will usually fail to converge. This is in contrast to most non-electrolyte PRO/II thermodynamic methods, in which the flash will usually return some sort of an answer even if you have chosen an inappropriate method for the conditions.
- There are occasionally valid conditions for which OLI's flash fails to converge. The most common of these failures occurs in adiabatic flashes with nearly pure fluids that cross a phase boundary; this case will be discussed below in Simple HX. The only other known significant problem is that OLI can have problems converging a flash in which a large amount of a sparingly soluble solid will precipitate out. This problem is alleviated somewhat for internal flowsheet streams by implementing

an initial guess for solids based on the solids in the feed. This can be done for external feed streams by putting an estimate of the solid that will precipitate on the SOLID statement for the stream.

- There are some thermodynamic quantities that OLI does not calculate. In particular, OLI does not return values for the entropy or heat capacity of electrolyte streams. This means that electrolyte thermodynamic methods cannot be used for units that require entropy, such as the Gibbs reactor. Some units also use heat capacity internally; in some cases special adjustments have been made to the code for electrolyte thermodynamic methods.
- The list of specifications recognized by OLI's flash is different from that recognized by PRO/II's flash. Many of the specifications can be translated, but some (such as isentropic flashes) cannot.
- OLI, under the current release of PRO/II Electrolytes, will now do liquid/liquid equilibrium (LLE); that is, it can handle a second (organic) liquid phase. However, this capability is limited to non-column unit operations such as the flash drum and the splitter.

SPEC, DEFINE, VARY

In general, all of the flowsheet parameters as listed in Section 43 of the PRO/II Keyword Manual are available for cross-referencing, and anything that can be varied with other thermodynamic methods can be varied with electrolytes. There are some stream properties (for example, D86 and WFRAC) that do not make sense for aqueous electrolyte streams.

In addition, the electrolyte-specific stream property pH is available for cross-referencing.

Basic Unit Operations

The following table indicates which unit operations support the use of the Electrolyte module.

Table E4-1: Unit Operations That Support Electrolytes				
Support Electrolytes	NO Electrolyte Support			
Flash	Compressor			
Pump, Valve, Mixer, Splitter	Expander			
Column ELDIST (Electrolyte Algorithm)	Column (All algorithms except ELDIST)			
Heat Exchangers Simple, Rigorous, LNG, ACE	Heat Exchangers Furnace (Fired Heater)			
Reactors Batch, Conversion, Equilibrium	Reactors Gibbs, CSTR, Plug Flow			
Solids Handling Counter-Current Decanter Crystallizer Dissolver Filtering Centrifuge Rotary Filter	Solids Handling Dryer Freezer Melter			
Utilities BVLE HCURVE	Utilities HEXTABLES Hydrates Phase Envelope			
Calculator (see DEFINE)				
Controller, Optimizer				
Ріре				

Flash Drum

As with all flash-type units, the most important caution is not to use electrolyte thermodynamic methods at conditions where it is not valid. Apart from that, most of the functionality of the unit is available for electrolytes. The flash drum is able to handle a second (organic) liquid phase, as well as a vapor and/or precipitated solid phase. As mentioned before, the ISENTROPIC flash is not available. The DEWHC and DEWWATER options are not available (or meaningful) because electrolyte methods do not decant water.

The TPSPEC construct is currently limited with electrolytes. The one added feature is the ability to SPEC the pH of an outlet liquid stream. The only other internal flash spec allowed is a vapor or liquid flowrate as a fraction of the molar flowrate of a stream that is the only feed to the unit:

```
SPEC STRM=L1, RATE, RATIO, STRM=F1, RATE, VALUE=0.8
```

The REFFEED construct may also be used to reference a combined unit feed. One can simulate any other TPSPEC by putting the flash drum inside a controller loop.

For example, to specify a liquid weight fraction:

CONTROLLER UID=C1 SPEC STRM=L1, COMP=2, FRACTION(W), VALUE=0.3 VARY FLASH=FL1, TEMP

Pump, Valve, Mixer, Splitter

These units all work normally with electrolytes. There is a potential problem in the Valve, in which the adiabatic flash may fail to converge for a nearly pure fluid if the user is crossing a phase boundary. Frequently, this may be alleviated simply by taking the valve in two (or more) steps; a stream that will not converge when being throt-tled from 50 to 15 psi may converge if it is taken to 20 psi in one valve and then down to 15 in a second valve (in the second case it gets a better initial guess). Alternatively, the valve can be simulated by putting an ISOT flash (or a vapor-fraction-specified flash) inside a controller with a controller specification of zero duty on the flash.

Compressor or Expander

Both of these units require entropy and are consequently not available with PRO/II Electrolytes. There are, however, still cases where they may be used in electrolyte flow sheets. For example, if the units operate only on a vapor phase (steam, for example), there is no reason not to use a non-electrolyte thermodynamic method. Also, if the stream in question is nearly pure water, the units may be replaced by a flash drum to give the DP in the flowsheet, and then they may be modeled separately using a pure water stream to design the unit and feed back the correct temperature for the flash drum.

Pipe

This unit is functional with PRO/II Electrolytes. The Pipe might have problems doing two-phase flow with nearly pure water streams because it does adiabatic/fixed-duty flashes on which OLI may fail. Of course, the Pipe requires viscosities and sometimes surface tensions. See the comments on Transport Properties below for availability in regards to electrolytes.

Heat Exchangers

Simple HX

The full functionality of this unit, including all the Spec types, is available to PRO/II Electrolytes.

There is, however, one commonly encountered condition that can cause a problem: when the hot side of an exchanger is condensing steam (in the case of a multi-effect evaporator, the steam may come as the vapor from the cold side of another HX). The HX does a fixed-duty flash on this stream. Unfortunately, OLI has great difficulty converging for pure steam crossing the two-phase region. The remedy for this situation is to use non-electrolyte thermodynamic methods for the side of the HX that uses condensing steam; because it is a pure water stream, there is no need to use electrolyte thermodynamic methods anyway.

Rigorous HX

This unit is fully functional with PRO/II Electrolytes.

LNGHX

This unit is fully functional with PRO/II Electrolytes. The comments regarding the use of condensing steam (see the HX discussion above) apply here as well.

Electrolyte Distillation Column Algorithm (ELDIST)

This column algorithm was designed to solve non-ideal aqueous electrolytic distillation columns involving ionic species. It uses a Newton-Raphson method to solve the mass balance, vapor-liquid equilibrium, and specification equations simultaneously. The K-values and enthalpies are supplied by the electrolyte thermodynamic model.

The Electrolytic Column Algorithm is selected from the *Column Algorithm* drop-down list in the *Column* dialog box.

Note: Electrolytic thermodynamic models support only VLE, and so total phase draws are not permitted.

Advantages and disadvantages of the Electrolytic Column Algorithm follow:

- Advantages
 - Rigorously models ionic equilibrium systems.
 - Solves highly non-ideal distillation columns.
- Disadvantages
 - Side columns are not supported.
 - Pumparounds and tray hydraulics are not available
 - Certain column specifications and variables are not permitted.

For the most part, the functionality of ELDIST is the same as that of Chemdist. That means, for example, that pumparounds are not allowed, and the range of Specs available is limited. In contrast to Chemdist, ELDIST does not allow the specification of component flows or mole fractions in liquid product streams. This is because the presence of ionic reactions sometimes makes it ambiguous as to the "correct" way to report the composition of a liquid (this is the problem known as "reconstitution"). It should be noted that, as with other units, non-allowed Specs may be met by putting the column inside a controller or optimizer. Another limitation of ELDIST is neither VLLE distillation nor liquid-liquid extraction is available. Column hydraulics also are unavailable at present, but may be enabled in the future.

Because electrolyte systems often are very non-ideal, ELDIST sometimes has difficulty converging. Supplying initial estimates for column tray temperatures and/or vapor-liquid flows (perhaps obtained by solving a simplification of the problem) will often aid convergence. Complete initial estimates (including compositions) can be saved from one run with the PRINT PROFILE option. These estimates not only help similar columns converge, but they also save calculation time because the ELDIST initial estimate generator is somewhat time consuming.

Reactors

Equilibrium and Conversion Reactors

It should be remembered that, in PRO/II Electrolytes, you do not necessarily need a Reactor to get a reaction. For example, water, NaOH and HC1 will yield NaCl and H₂O in a flash drum or any other unit that does a flash. For reactions in aqueous solution that involve only a "rearrangement" of ions, the Reactor is not necessary.

If it is desired to use a reactor with Electrolyte thermodynamic methods, the user is currently limited to isothermal mode with the NOHBAL option turned on. These limitations will probably be lifted in later releases of PRO/II Electrolytes. Of course, fixed-duty mode can be simulated by putting an isothermal reactor in a control-ler loop.

Gibbs Reactor

This unit requires entropy, and therefore cannot be used with electrolyte thermodynamic methods. Again, since PRO/II Electrolytes performs a simultaneous phase and chemical equilibration, the functionality of a Gibbs reactor would be redundant if the only reactions were ionic rearrangements.

Plug Flow and Continuously Stirred Tank Reactors

These units are not currently available with Electrolyte thermodynamic methods. The primary reason for this is that neither unit is able to handle components with phase type LS. Almost all reasonable electrolyte models would contain such components.

Solids Handling Utilities

Dryer

This unit is not available with Electrolyte thermodynamic methods. The main reason for this is that OLI has difficulty converging flashes with lots of solid and little water. These would be conditions likely to arise in the dryer. It might be possible to work around this last problem by stringing multiple dryers in series to model one unit.

RFilter, FCentrifuge, CCDecanter

These units have their full functionality with Electrolyte thermodynamic methods. There is, however, one thing to watch out for. These units are not designed to do phase equilibrium calculations, so if the conditions are such that more solids will precipitate (or dissolve) in the unit, solids may appear (or disappear) in the filtrate stream following solution of the unit.

Dissolver and Crystallizer

These two units may be used successfully with PRO/II Electrolytes if care is taken in setting up the problem. If the only purpose is to produce solid precipitate (or dissolve solids) to the equilibrium concentration, a flash drum should be used instead. The ability of OLI's flash to do SLE is a big advantage over PRO/II's non-electrolyte thermodynamic methods in this case. The crystallizer and dissolver should be used with electrolytes in only two cases:

- When the process does not reach equilibrium.
- When it is important to know the particle size distribution (PSD) of the product.

Both of these units are unable to go all the way to equilibrium (of course, this is not an issue unless the kinetics are zero-order). In such cases, the warning message will often say something similar to "supersaturation limit reached." The dissolver unit will also fail at conditions such that all of the solid will dissolve. A flash drum should be used in such cases.

As for the kinetics in these units, the parameters must be adjusted to match experimental data. While the dissolver has a correlation to predict mass transfer, that correlation is completely inappropriate for electrolyte solutes. When testing different parameters to match data, it is best (because of the problems getting to complete equilibrium) to start with "slow" kinetics and work your way up.

For electrolytes, both of these units operate only in isothermal mode. Fixed-duty conditions may be simulated by putting the unit in a controller loop.

Melter/Freezer

This unit exists only to circumvent non-electrolyte PRO/II's inability to do SLE, so it has no useful purpose for electrolytes and is therefore disallowed.

Calculator

See comments above regarding what may be accessed with the DEFINE statement.

Stream Calculator

This unit is fully functional with PRO/II Electrolytes.

Flowsheet Control

You are likely to get warnings in electrolyte problems about components with undefined separation factors. This is because a PRO/II Electrolytes model will add any components it has to what is on the LIBID statement, so there will be more components in the simulation than the user might have thought. As long as none of these added components are produced in the simulation, these warnings may be safely ignored.

Miscellaneous

It is also possible to encounter a flash failure in this unit when doing feed blending, such as is commonly done to figure the rate of a makeup stream. This is because the unit first does an adiabatic flash on the entire blended feed, even if only one or two components are going to be picked out with an FPROD statement. In some cases, even though you may just be figuring the makeup rate of a pure water stream, the blended feed may put you in a composition region that OLI cannot solve (for example, 1 mole of H2O with 100 moles $CaCO_3$). The workaround for this case, if all you want is water in the makeup stream, is to make a dummy stream of pure solid $CaCO_3$ and put it into the blend with a factor of whatever is necessary (-100, for example) to get rid of that component.

HCURVE

This unit works normally with Electrolytes. However, since electrolyte thermodynamic methods do not give you heat capacity or entropy, those properties will be missing in the reports. The pseudocritical and petro reports are available, but are unlikely to give meaningful quantities for electrolyte streams.

Phase Envelope

The Phase Envelope is available only with SRK and PR thermodynamic methods and is therefore disallowed with Electrolytes.

Hydrates

The Hydrates unit does not have a method set associated with it; therefore, it may be used with a stream exiting an electrolyte unit.

BVLE

The BVLE unit may be used with Electrolyte thermodynamic methods, provided water is one of the two components chosen for the unit's calculations. You must be careful not to specify the BVLE unit such that it goes into a composition region where the flash will not solve because there is too little water. It is probably preferable to do BVLE-type analysis using the electrolyte flash capabilities in the *Chemistry Wizard* software available from OLI, Inc.

Hextables

The Hextables utility is not yet available with Electrolyte thermodynamic methods. The controllers, the optimizer, and recycle data all work normally with electrolytes. See above, however, for comments on what parameters can be used in SPEC and DEFINE statements. With controllers and the optimizer, one must be careful not to allow a VARY statement to create a condition where OLI cannot solve a flash.

Case Study, Restart, Interactive

These options work exactly the same for Electrolyte problems as for other problems.

Depressuring Unit

This unit is currently disallowed with Electrolytes.

Considerations Regarding Transport Properties

Currently, all transport property methods are allowed through keywords with PRO/II Electrolytes (though most electrolyte models will have at least one component for which TRAPP is not valid). Vapor-phase transport methods should be chosen without regard to the electrolyte nature of the problem; PETRO would typically be the best option. For aqueous electrolyte streams, the recommended method for the liquid phase is PURE, since the other methods in PRO/II are primarily intended for hydrocarbon streams. The resulting transport properties will, for most liquid streams, be very close to the values for pure water.

Output Considerations

To see what is going on in Electrolyte flowsheets, the user should always use at least the PART setting (which is now the default) on the PRINT ION flag. The user stream report writer works normally with Electrolytes. There are, of course, several quantities, such as heat capacities and entropies, which are not available. Several others, such as RVP and GHV, will not be meaningful for electrolyte streams. In addition, quantities such as NBP and TR, which depend on averages of pure-component numbers, may not be meaningful because some of the components in an electrolyte problem are likely to be salts, for which (for example) there is no NBP or TC in the library. For some of these numbers, dummy numbers (usually water values) are "filled in" in the library to satisfy PRO/II input checking; averages using these numbers will not be very meaningful.

Speed Considerations

Compared to most other standard PRO/II thermodynamic methods, Electrolytes is slow. This is unavoidable because it has to solve chemical equilibria simultaneously with phase equilibria. For a problem with the same number of components, Electrolytes will typically be slower than a method like SRKM or NRTL by one or two orders of magnitude.

One way to help the speed factor is to use the smallest model possible that includes all the components in the problem. It would probably be a good investment (especially if the model is going to be used many times) to generate in a small model (for example, four components) if the alternative were to use a much larger pre-generated model. Problems also run faster in "no-solids" models, and so these versions should be used if it is known that there is no chance of solid precipitation.

Because of the time that may be required for solution, it becomes more worthwhile to provide good initial guesses. Results from earlier runs may be saved and used in subsequent problems; the PRINT PROFILE option on the Column is particularly useful for this purpose. While saving profiles may not be worth the trouble for normal columns, it can be quite worthwhile for an electrolyte column.

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